

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☐
(highlight changes)

APPLICATION FOR PERMIT TO DRILL				5. MINERAL LEASE NO: ML 47054	6. SURFACE: State
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>				7. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
B. TYPE OF WELL: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>				8. UNIT or CA AGREEMENT NAME:	
2. NAME OF OPERATOR: EOG RESOURCES, INC				9. WELL NAME and NUMBER: PETE'S WASH 10-36	
3. ADDRESS OF OPERATOR: P.O. BOX 1815 CITY VERNAL STATE UT ZIP 84078			PHONE NUMBER: (435) 789-0790	10. FIELD AND POOL, OR WILDCAT: KENILWORTH	
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 1226 FNL 1176 FEL 39.90433 LAT 110.06253 LON AT PROPOSED PRODUCING ZONE: SAME				11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 36 10S 16E	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 27.8 NORTHWEST OF MYTON, UT				12. COUNTY: DUCHESNE	13. STATE: UTAH
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 1176		16. NUMBER OF ACRES IN LEASE: 640		17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 40	
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) 1 MILE		19. PROPOSED DEPTH: 12,850		20. BOND DESCRIPTION: NM 2308	
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 6300 GL		22. APPROXIMATE DATE WORK WILL START:		23. ESTIMATED DURATION: 60 DAYS	

24. PROPOSED CASING AND CEMENTING PROGRAM					
SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT			SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
17-1/2	13-3/8	H-40	48#	300	SEE 8 POINT PLAN
12-1/4	9-5/8	J-55	40#	4,000	SEE 8 POINT PLAN
7-7/8	4-1/2	HCP-110	11.6#	12,850	SEE 8 POINT PLAN

25. ATTACHMENTS	
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:	
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER <input checked="" type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN <input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

NAME (PLEASE PRINT) <u>KAYLENE R. GARDNER</u>	TITLE <u>REGULATORY ASSISTANT</u>
SIGNATURE	DATE <u>3/13/2006</u>

(This space for State use only)

API NUMBER ASSIGNED: 43-013-33094

APPROVAL:

RECEIVED
MAR 15 2006
DIV. OF OIL, GAS & MINING

T10S, R16E, S.L.B.&M.

**R
16
E**

**R
17
E**

S89°48'W - 2644.62' (G.L.O.)

S89°47'06"W - 2636.38' (Meas.)

1910 Brass Cap,
0.8' High

Brass Cap

1226'

1176'

N00°01'46"W - 2641.95' (Meas.)

NORTH - 2640.00' (G.L.O.)

**T10S
T11S**

EAST - 5280.00' (G.L.O.)

N00°01'W - 5280.00' (G.L.O.)

PETE'S WASH #10-36
Elev. Ungraded Ground = 6301'

36

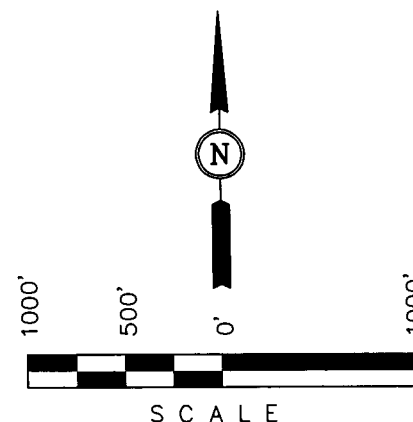
Brass Cap

EOG RESOURCES, INC.

Well location, PETE'S WASH #10-36, located as shown in the NE 1/4 NE 1/4 of Section 36, T10S, R16E, S.L.B.&M. Duchesne County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE NORTHWEST CORNER OF SECTION 36, T11S, R16E, S.L.B.&M. TAKEN FROM THE WILKIN RIDGE QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 7047 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

[Signature]
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

REVISED: 03-09-06

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(AUTONOMOUS NAD 83)
LATITUDE = 39°54'15.58" (39.904328)
LONGITUDE = 110°03'45.11" (110.062531)
(AUTONOMOUS NAD 27)
LATITUDE = 39°54'15.71" (39.904364)
LONGITUDE = 110°03'42.57" (110.061825)

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

UINTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078

(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 06-23-05	DATE DRAWN: 07-01-05
PARTY B.H. B.W. P.M.	REFERENCES G.L.O. PLAT	
WEATHER HOT	FILE EOG RESOURCES, INC.	

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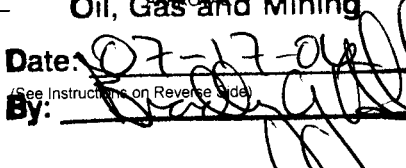
- | | |
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SIGNATURE  DATE 3/13/2006

(This space for State use only)

API NUMBER ASSIGNED: 43-013-33094

Approved by the
Utah Division of
Oil, Gas and Mining
Date: 07-17-06
By: 
(See Instructions on Reverse Side)

RECEIVED
MAR 15 2006

DIV. OF OIL, GAS & MINING

T10S, R16E, S.L.B.&M.

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E

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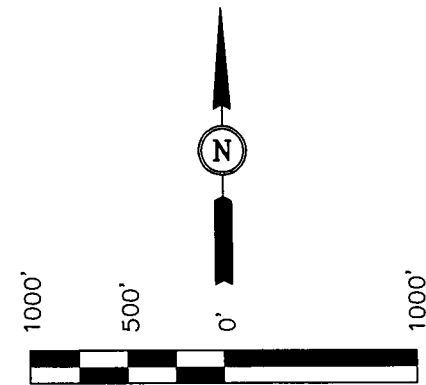
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REGISTERED LAND SURVEYOR
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PARTY B.H. B.W. P.M.	REFERENCES G.L.O. PLAT	
WEATHER HOT	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN
PETE'S WASH UNIT 10-36
NE/NE, SEC 36, T10S, R16E, S.L.B.&M.
DUCHESNE COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River	934'
Wasatch	4934'
North Horn	7287'
Dark Canyon	9206'
KMV Price River	9530'
KMV Price River Middle	10330'
Pressure Top	10828'
Bluecastle	10829'
KMV Price River Lower	11158'
KMV Castlegate	11654'
KMV Blackhawk	11975'
Sunnyside	12271'
Kenilworth	12459'

Estimated TD: **12850'**

Anticipated BHP: 7685 psi

3. PRESSURE CONTROL EQUIPMENT:

Intermediate Hole: 13-5/8" Annular or Rotating head to be used as a diverter.

Production Hole: 11", 5000 psi
BOP Schematic diagrams attached.

4. CASING PROGRAM:

	<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
Surface	17 1/2"	0' – 300'	13 3/8"	48.0#	H-40	STC	770 psi	1730 psi	322,000#
Intermediate	12-1/4"	300' – 4000'±	9-5/8"	40.0#	J-55	STC	2570 psi	3950 psi	452,000#
Production:	7-7/8"	4000'± – TD	4-1/2"	11.6#	HCP-110	LTC	8650 psi	10690 psi	223,000#

Note: 12-1/4" Intermediate hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/ 9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 4000' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

EIGHT POINT PLAN
PETE'S WASH UNIT 10-36
NE/NE, SEC 36, T10S, R16E, S.L.B.&M.
DUCHESNE COUNTY, UTAH

5. Float Equipment:

Surface Hole Procedure (0' - 300'±):

Guide Shoe

Wooden wiper plug

Centralizers: 1-5' above the shoe, every collar for next 3 joints (4 total)

Intermediate Hole Procedure (300'± - 4000'±):

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe on joint #1, top of jts. #2 and #3 and every 5th joint to surface. (20± total)

Production Hole Procedure (4000'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, HCP-110 or equivalent marker collars or short casing joints to be placed 200' above potentially productive intervals.

Centralizers: 1-5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above top productive interval (45± total). Thread lock float shoe, top & bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (0' - 300'±):

Air/air mist or aerated water.

Intermediate Hole Procedure (300'± - 4000'±):

Water with Gel/LCM and PHPA polymer sweeps as needed to clean the hole.

Production Hole Procedure (4000'± - TD): Anticipated mud weight 9.5 – 11.5 ppg depending on actual wellbore conditions encountered while drilling.

4000'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime, gypsum and DESCO CF (thinner).

EIGHT POINT PLAN
PETE'S WASH UNIT 10-36
NE/NE, SEC 36, T10S, R16E, S.L.B.&M.
DUCHESNE COUNTY, UTAH

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Open Hole Logs: Open Hole Logs will be run consisting of the following:
Schlumberger Platform Express (Open Hole Gamma Ray, Resistivity, and Neutron Porosity) with Dipole Sonic in 1 run.
Rotary sidewall cores as needed based upon results of open hole logs.

9. CEMENT PROGRAM:

Surface Hole Procedure (0' - 300'±):

Tail: Class "G" cement with 2% CaCl₂ & 0.25 pps Celloflakes, mixed at 15.8 ppg, 1.15 ft³/sk, 4.95 gps water.

Top Out: As necessary, Class "G" cement with 2% CaCl₂ & 0.25 pps Celloflakes, mixed at 15.8 ppg, 1.15 ft³/sx, 4.95 gps water.

Note: Cement volumes will be calculated to bring cement to surface.

Intermediate Hole Procedure (300'± - 4000'±):

Lead: 220 sks: Class "G" with 12% D20 (Bentonite), 1% D79 (Extender), 0.25% D112 (Fluid Loss Additive), 0.2% D46 (Antifoam), 5% D44 (Salt), 0.25 pps D29 (Cellophane flakes) mixed at 11.0 ppg, 3.91 ft³/sk, 24.5 gps water.

Tail: 200 sks: Class "G" with 10% D53 (Gypsum), 2% S1 (CaCl₂), 0.25 pps D29 (Cellophane flakes), mixed at 14.2 ppg, 1.61 ft³/sk, 7.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 13 3/8" shoe.
Tail volume to be calculated to bring cement to 1000' above 9 5/8" shoe.

Final Cement volumes will be based upon gauge-hole plus 50% excess or caliper plus 10% excess if open hole logs are run.

EIGHT POINT PLAN

PETE'S WASH UNIT 10-36 **NE/NE, SEC 36, T10S, R16E, S.L.B.&M.** **DUCHESNE COUNTY, UTAH**

Production Hole Procedure (4000'± - TD)

Lead: 625 sks: 35:65 Poz "G" with 4% D20 (Bentonite), 2% D174 (Extender), 0.75% D112 (Fluid Loss Additive), 0.20% D46 (Antifoam), 0.75%, 0.25% D13 (Retarder), 0.25 pps D29 (cello flakes) mixed at 13.0 ppg, 1.75 ft³/sk, 8.8 gps water.

Tail: 710 sks: 50:50 Poz "G" with 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.3% D800 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.29 ft³/sk, 5.96 gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9 5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Dark Canyon.
Final Cement volumes will be based upon caliper volume plus 5% excess.
Cement composition will be adjusted as needed for bottom hole temperature indicated on open hole logs and mud weight at TD.

10. ABNORMAL CONDITIONS:

Intermediate Hole (300'± - 4000'±):

Lost circulation and minor amounts of gas may be present. Hydrocarbon shows and/or water zones will be monitored for and reported.

Production Hole (4000'± - TD):

Lost circulation through out the entire section. Sloughing shales & key seat development are possible in the Wasatch Formation. CO₂ contamination in the mud is possible in the Price River (Mesaverde).

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

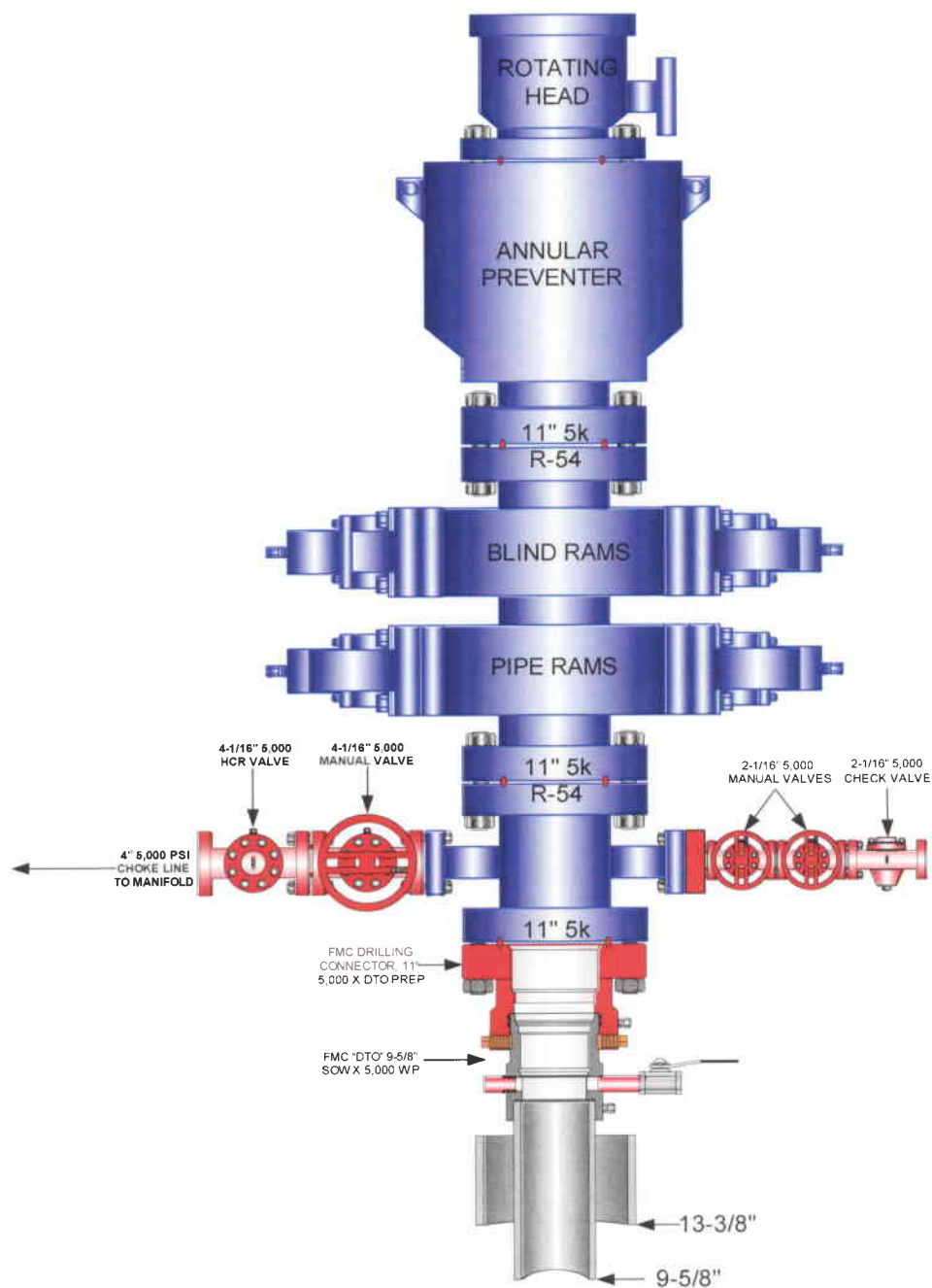
12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

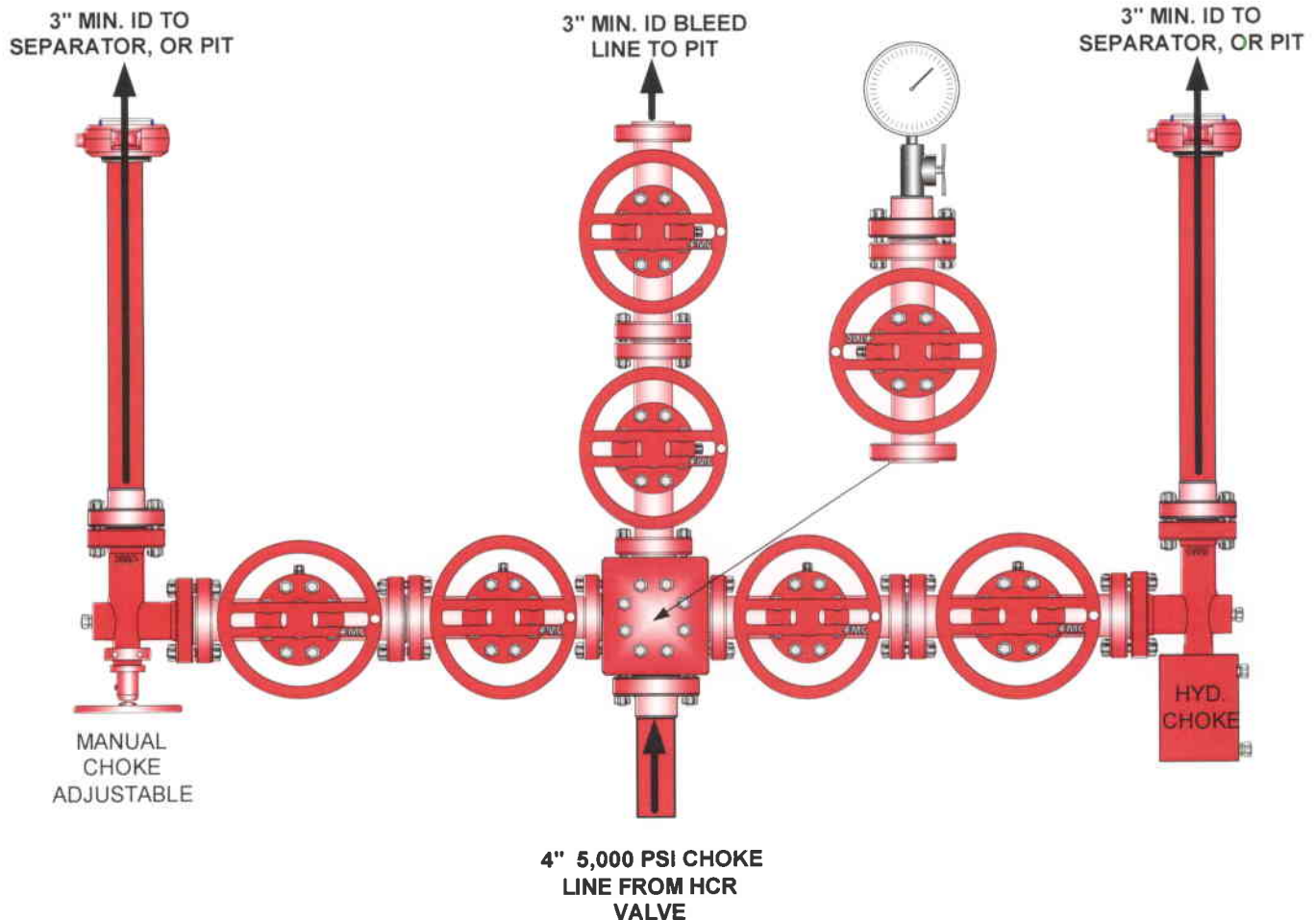
**EOG RESOURCES 11" 5,000 PSI W.P. BOP
CONFIGURATION**

PAGE 1 OF 2



EOG RESOURCES CHOKE MANIFOLD CONFIGURATION W/ 5,000 PSI WP VALVES

PAGE 2 OF



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, **whichever is greater.**
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



**PETE'S WASH 10-36
NE/NE, Section 36, T10S, R16E
Duchesne County, Utah**

SURFACE USE PLAN

NOTIFICATION REQUIREMENTS

- | | |
|----------------------------------|--|
| Location Construction: | Forty-eight (48) hours prior to construction of location and access roads. |
| Location Completion: | Prior to moving on the drilling rig. |
| Spud Notice: | At least twenty-four (24) hours prior to spudding the well. |
| Casing String and Cementing: | Twenty-four (24) hours prior to running casing and cementing all casing strings. |
| BOP and related Equipment Tests: | Twenty-four (24) hours prior to running casing and tests. |
| First Production Notice: | Within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days. |

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

The well pad is approximately 325 feet long with a 246-foot width, containing 1.84 acres more or less. The well access road is approximately 200 feet long with a 30-foot right-of-way, disturbing approximately 0.14 acre. New surface disturbance associated with access road and the well pad is estimated to be approximately 1.98 acres. The pipeline is approximately 3,785 feet long with a 40-foot right-of-way, disturbing approximately 3.48 acres.

1. EXISTING ROADS:

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 27.8 miles east of Myton, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 200' in length. See attached Topo Map "B".
- B. The access road has a 30 foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined – flagged at time of location staking.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation or debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 30 foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Third Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

- A. Abandoned Wells – 0*
- B. Producing Wells – 0*
- C. Shut-in Wells – 0*

(See attached TOPO map "C" for the location of wells within a one-mile radius.)

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400 BBL vertical tanks and attaching piping.
2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. The length of the new proposed pipeline is 3,785' x 40', containing 3.48 acres more or less. The proposed pipeline leaves the western edge of the well pad (ML 47054) proceeding in a southerly direction for an approximate distance of 3,785'. The pipe will tie into an existing pipeline in the SENW of Section 36, T10S, R16E (Lease ML 47054). Pipe will be 4" NOM, 0.156 wall, Grade X42, Zap-Lok, electric weld with a 35 mil X-Tru coating.
3. Proposed pipeline will be a 4" OD steel, welded line laid on the surface
4. Protective measures and devices for livestock and wildlife will be taken and /or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

The production facilities will be placed on the South side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All existing facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/ or Target Trucking Inc.'s water source in the SW/SW. Sec 35, T9S, R22E Uintah County, Utah (State Water Right # 49-1501. Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace

Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or by removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 12 millimeter plastic liner.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

8. *ANCILLARY FACILITIES:*

None anticipated.

9. *WELL SITE LAYOUT:*

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the West corner of the location. The flare pit will be located downwind of the prevailing wind direction on the South side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil West of Corner #5. The stockpiled location topsoil will be stored west and north of Corner #6. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the North.

Corners #2 and #8 will be rounded off to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the UDOGM will attach the appropriated surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Surface: Utah State School and Institutional Trust Lands Administration
Mineral: State of Utah

12. OTHER INFORMATION:

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:
- Whether the materials appear eligible for the National Register of Historic Places;
 - The mitigation measures the operator will likely have to undertake before the site can be used.

- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities.
- C. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.
- D. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on Utah State lands after the conclusion of drilling operations or at any other time without Utah State authorization. However, if Utah State authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (Utah State does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey was performed and will be submitted by Montgomery Archaeological Consultants.

13. LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Kaylene R. Gardner
EOG Resources, Inc.
P.O. Box 1815
Vernal, Ut 84078
(435) 781-9111

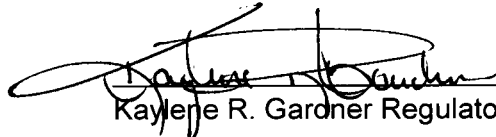
DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
307-276-4865

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Pete's Wash 10-36 Well, located in the NENE, of Section 36, T10S, R16E, Duchesne County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

March 13, 2006 _____
Date


Kaylene R. Gardner Regulatory Assistant

EOG RESOURCES, INC.

PETE'S WASH #10-36

LOCATED IN DUCHESNE COUNTY, UTAH
SECTION 36, T10S, R16E, S.L.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: EASTERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

07 **06** **05**
MONTH DAY YEAR

PHOTO

TAKEN BY: B.H.

DRAWN BY: S.L.

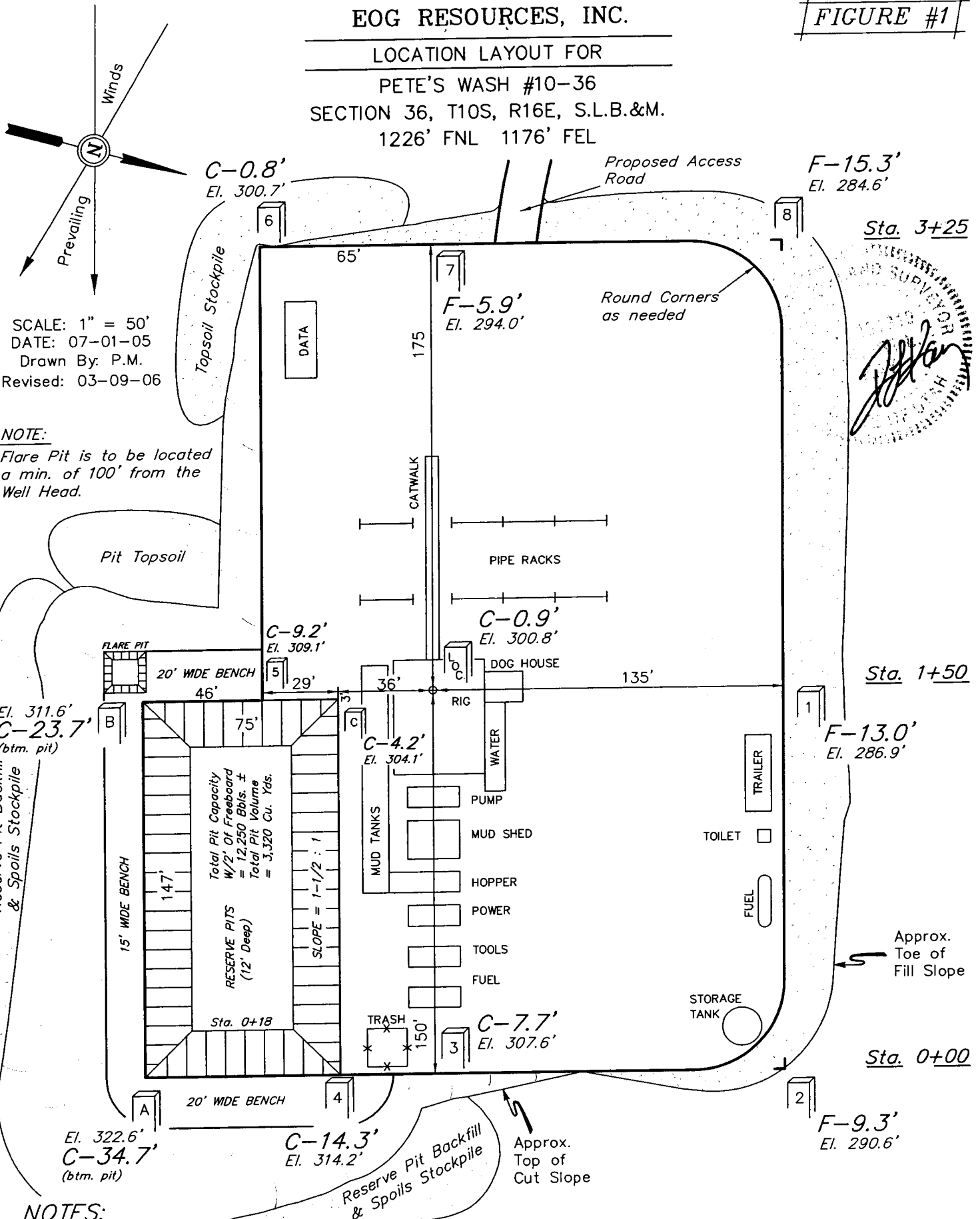
REVISED: 03-09-06

EOG RESOURCES, INC.

LOCATION LAYOUT FOR

PETE'S WASH #10-36
SECTION 36, T10S, R16E, S.L.B.&M.
1226' FNL 1176' FEL

FIGURE #1



SCALE: 1" = 50'
DATE: 07-01-05
Drawn By: P.M.
Revised: 03-09-06

NOTE:
Flare Pit is to be located
a min. of 100' from the
Well Head.

El. 311.6'
C-23.7'
(btm. pit)

Reserve Pit Backfill
& Spoils Stockpile

El. 322.6'
C-34.7'
(btm. pit)

NOTES:

Elev. Ungraded Ground At Loc. Stake = 6300.8'
FINISHED GRADE ELEV. AT LOC. STAKE = 6299.9'

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EOG RESOURCES, INC.

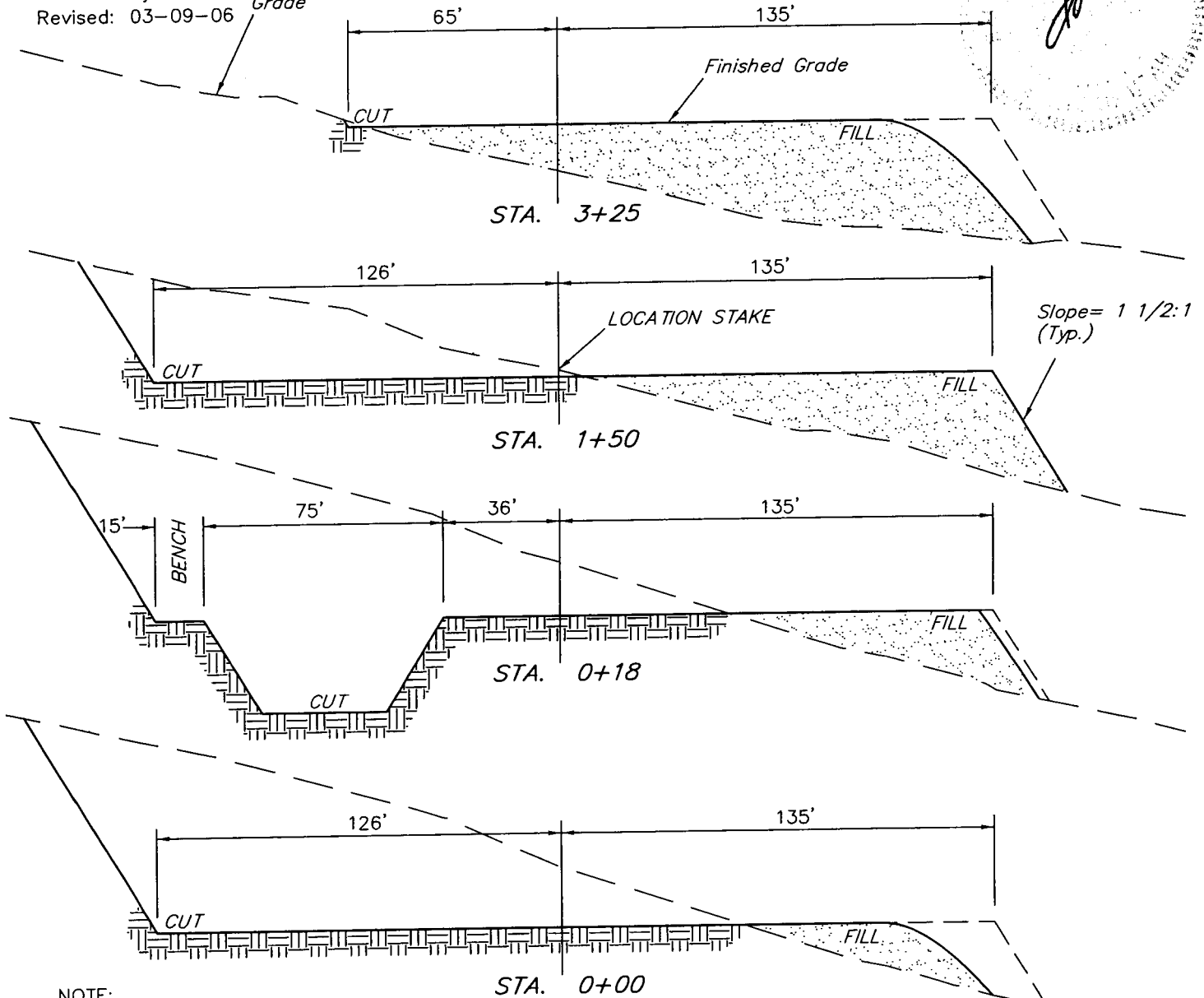
FIGURE #2

TYPICAL CROSS SECTIONS FOR PETE'S WASH #10-36 SECTION 36, T10S, R16E, S.L.B.&M. 1226' FNL 1176' FEL

1" = 20'
X-Section
Scale
1" = 50'

DATE: 07-01-05
Drawn By: P.M.
Revised: 03-09-06

Preconstruction
Grade



NOTE:

Topsoil should not be
Stripped Below Finished
Grade on Substructure Area.

* NOTE:

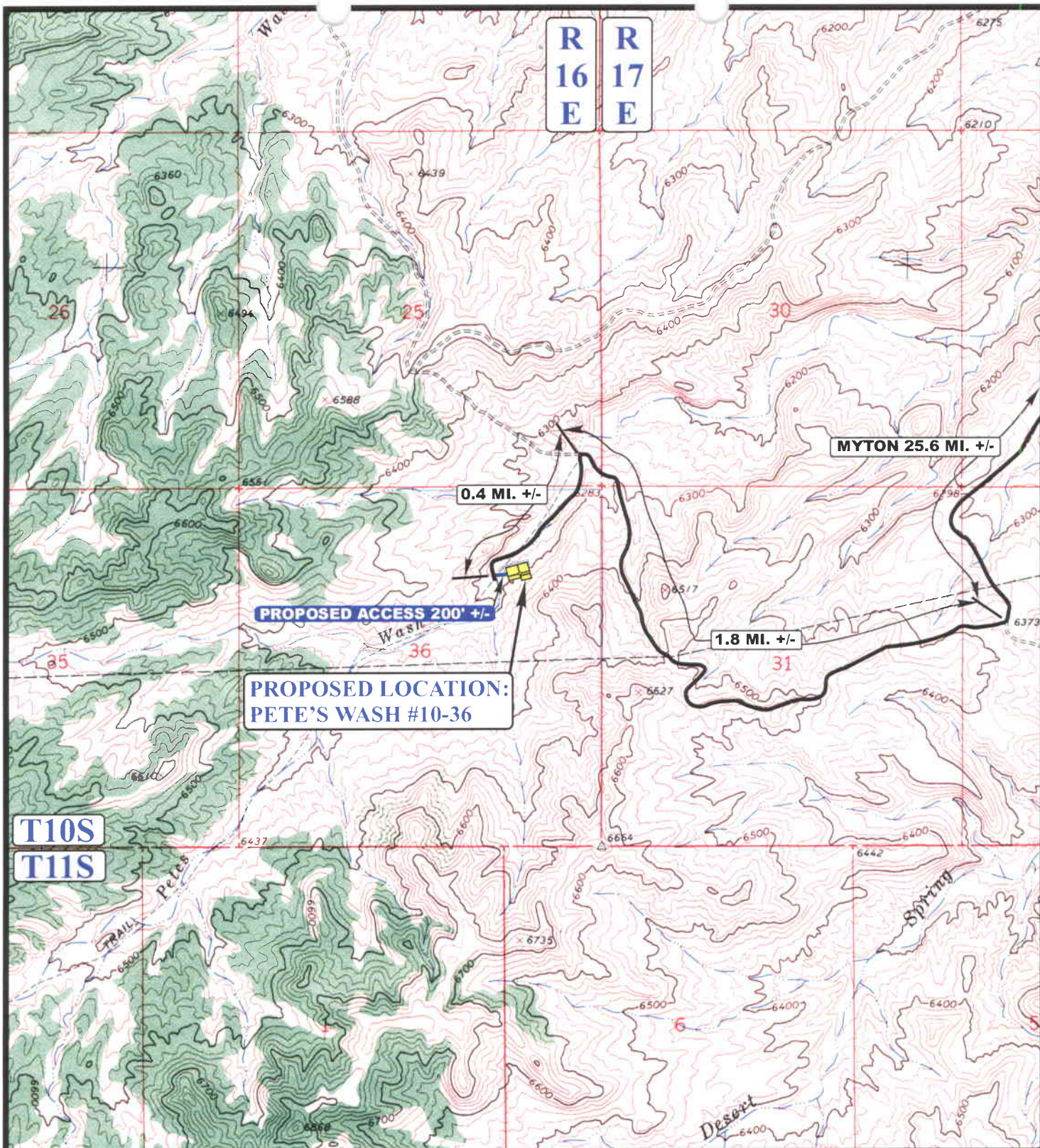
FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 2,010 Cu. Yds.
Remaining Location	= 18,110 Cu. Yds.
TOTAL CUT	= 20,120 CU.YDS.
FILL	= 16,450 CU.YDS.

EXCESS MATERIAL	= 3,670 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,670 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.

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LEGEND:

----- PROPOSED ACCESS ROAD
 _____ EXISTING ROAD

EOG RESOURCES, INC.

PETE'S WASH #10-36
 SECTION 36, T10S, R16E, S.L.B.&M.
 1226' FNL 1176' FEL



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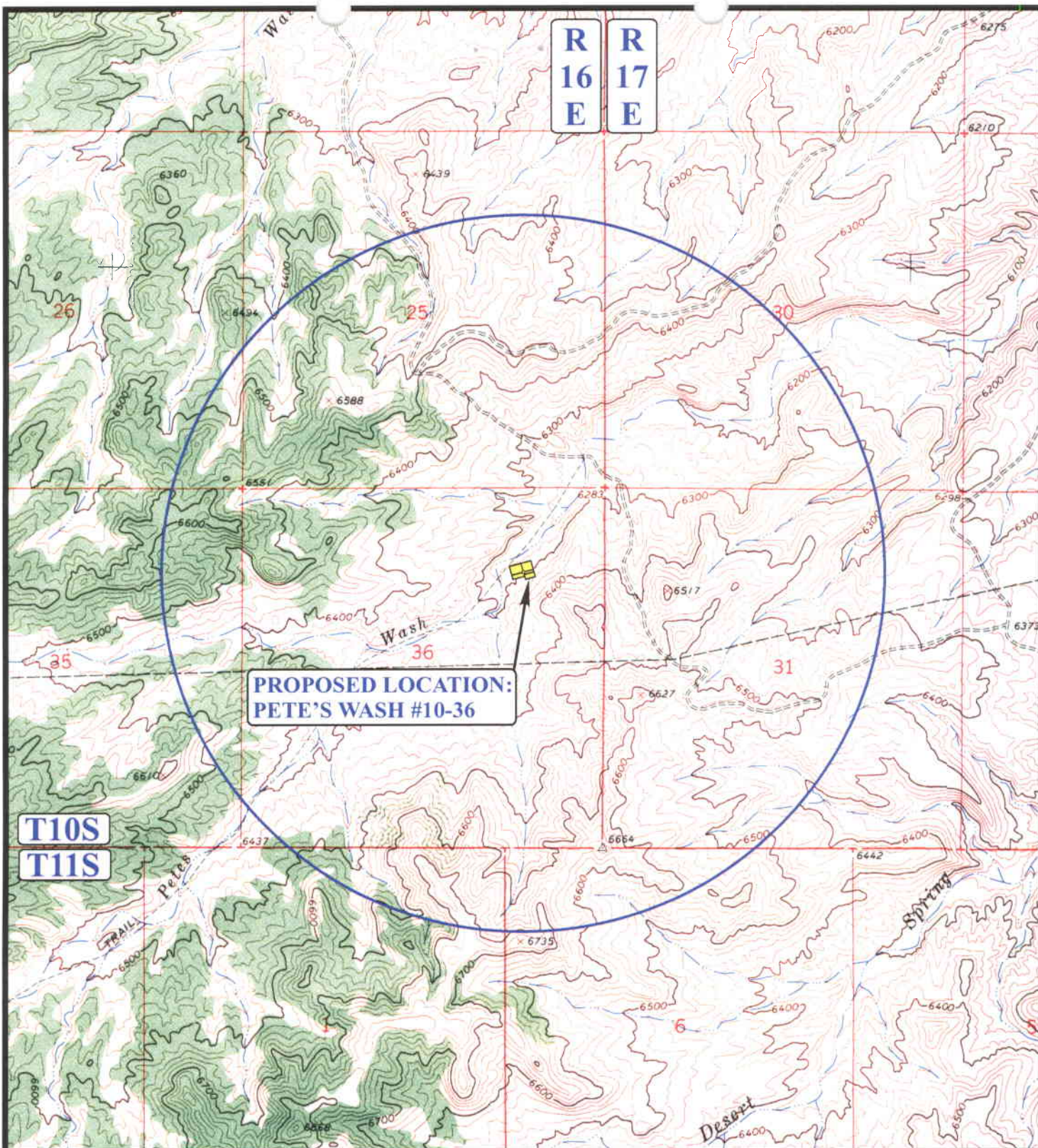


TOPOGRAPHIC
 MAP

07 06 05
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: S.L. REVISED: 03-09-06





LEGEND:

- | | |
|-----------------|-----------------------|
| DISPOSAL WELLS | WATER WELLS |
| PRODUCING WELLS | ABANDONED WELLS |
| SHUT IN WELLS | TEMPORARILY ABANDONED |



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EOG RESOURCES, INC.

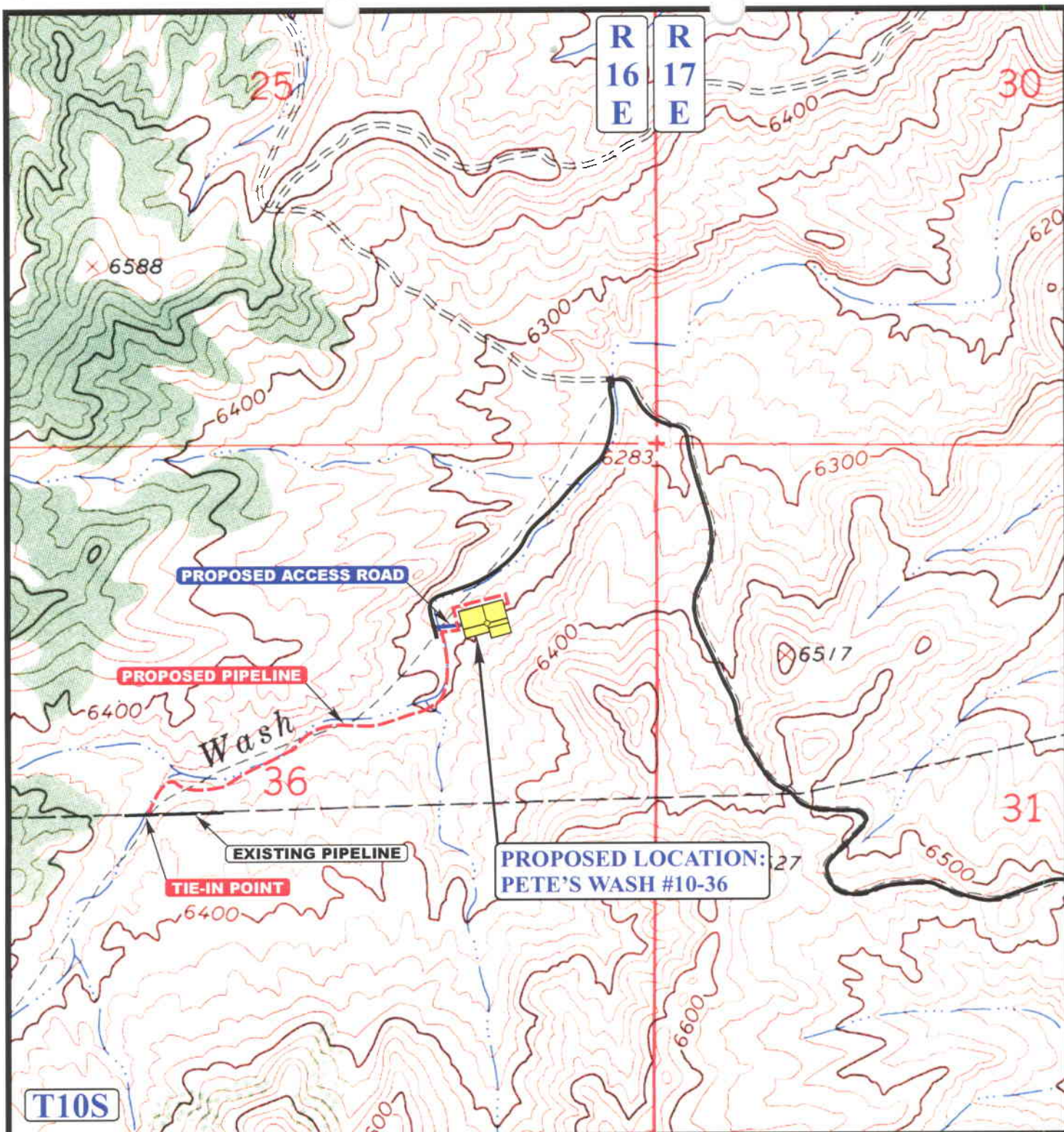
PETE'S WASH #10-36
SECTION 36, T10S, R16E, S.L.B.&M.
1226' FNL 1176' FEL

TOPOGRAPHIC
MAP

07 06 05
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: S.L. REVISED: 03-09-06





APPROXIMATE TOTAL PIPELINE DISTANCE = 3,785' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- - - - - EXISTING PIPELINE
- - - - - PROPOSED PIPELINE

EOG RESOURCES, INC.

PETE'S WASH #10-36
SECTION 36, T10S, R16E, S.L.B.&M.
1226' FNL 1176' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC
MAP

07 06 05
 MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: S.L. REVISED: 03-09-06

D
TOPO

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 03/15/2006

API NO. ASSIGNED: 43-013-33094

WELL NAME: PETES WASH 10-36

OPERATOR: EOG RESOURCES INC (N9550)

PHONE NUMBER: 435-789-0790

CONTACT: KAYLENE GARDNER

PROPOSED LOCATION:

NENE 36 100S 160E

SURFACE: 1226 FNL 1176 FEL

BOTTOM: 1226 FNL 1176 FEL

COUNTY: DUCHESNE

LATITUDE: 39.90439 LONGITUDE: -110.0618

UTM SURF EASTINGS: 580201 NORTHINGS: 4417357

FIELD NAME: UNDESIGNATED (2)

INSPECT LOCATN BY: / /

Tech Review

Initials

Date

Engineering

DKD

6/5/06

Geology

Surface

LEASE TYPE: 3 - State

LEASE NUMBER: ML 47054

SURFACE OWNER: 3 - State

PROPOSED FORMATION: BLKHK

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

☒ Plat

☒ Bond: Fed[] Ind[] Sta[] Fee[]
(No. 6196017)

☒ Potash (Y/N)

☒ Oil Shale 190-5 (B) or 190-3 or 190-13

☒ Water Permit
(No. 49-1501)

☒ RDCC Review (Y/N)
(Date:)

☒ Fee Surf Agreement (Y/N)

☒ Intent to Commingle (Y/N)

LOCATION AND SITING:

___ R649-2-3.

Unit: _____

___ R649-3-2. General

☒ Siting: 460 From Qtr/Qtr & 920' Between Wells

☒ R649-3-3. Exception

___ Drilling Unit

Board Cause No: _____

Eff Date: _____

Siting: _____

___ R649-3-11. Directional Drill

COMMENTS: Needs Permit (05-16-06)

STIPULATIONS: 1- Spacing Strip

2- STATEMENT OF BASIS

3- Cement Strip #3 (9 5/8" intermediate, 1300' MD and 4 1/2" production, 1300' MD)

EIGHT MILE FLAT FIELD

T10S R16E

T10S R17E

PETES WASH 10-36

PETES WASH U 9-36

T11S R16E

T11S R17E

OPERATOR: EOG RESOURCES INC (N9550)

SEC: 36 T. 10S R. 16E

FIELD: UNDESIGNATED (002)

COUNTY: DUCHESNE

SPACING: R649-3-3 / EXCEPTION LOCATION

Field Status

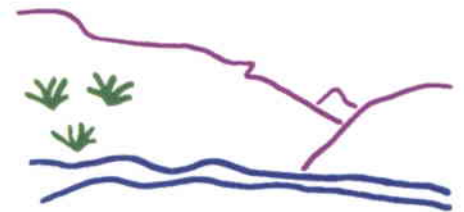
- ☒ ABANDONED
- ☒ ACTIVE
- ☐ COMBINED
- ☐ INACTIVE
- ☐ PROPOSED
- ☐ STORAGE
- ☐ TERMINATED

Unit Status

- ☐ EXPLORATORY
- ☐ GAS STORAGE
- ☐ NF PP OIL
- ☐ NF SECONDARY
- ☐ PENDING
- ☐ PI OIL
- ☐ PP GAS
- ☐ PP GEOTHERML
- ☐ PP OIL
- ☐ SECONDARY
- ☐ TERMINATED

Wells Status

- ☒ GAS INJECTION
- ☒ GAS STORAGE
- ☒ LOCATION ABANDONED
- ☒ NEW LOCATION
- ☒ PLUGGED & ABANDONED
- ☒ PRODUCING GAS
- ☒ PRODUCING OIL
- ☒ SHUT-IN GAS
- ☒ SHUT-IN OIL
- ☒ TEMP. ABANDONED
- ☒ TEST WELL
- ☒ WATER INJECTION
- ☒ WATER SUPPLY
- ☒ WATER DISPOSAL
- ☒ DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
DATE: 20-MARCH-2006

DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS

OPERATOR: EOG RESOURCES INC.
WELL NAME & NUMBER: PETE'S WASH 10-36
API NUMBER: 43-013-33094
LOCATION: 1/4, 1/4 NE/NE Sec: 36 TWP: 10 S RNG: 16 E 1226 FNL 1176 FEL

Geology/Ground Water:

EOG proposes to set 300 feet of surface casing cemented to the surface and 4,000 feet of intermediate casing cemented with 420 sacks. Cement volumes were calculated to bring cement up to approximately 3,000 feet. The base of the moderately saline water is estimated at 3,300 feet. The production string cement should be brought up above the base of the moderately saline water to prevent it from mixing with fresher waters up hole. A search of Division of Water Rights records shows no water wells within a 10,000 foot radius of the proposed location. The surface formation at this location is the Uinta Formation. The surface material at this location is Quaternary alluvium derived from the Uinta Formation. This material may contain near surface groundwater. The Uinta Formation is made up of discontinuous sands interbedded with shales and are not expected to produce prolific aquifers. The proposed surface casing should adequately protect any near surface aquifers.

Reviewer: Brad Hill **Date:** 05-11-2006

Surface:

The Roosevelt Field Office scheduled and performed a presite meeting to address any surface issues or concerns regarding the permit to drill this well. The surface belongs to SITLA. Ed Bonner and Jim Davis (SITLA) and Ben Williams (UDWR) were all three notified by email on May 9, 2006 of the presite meeting. Ben Williams did not attend as he had other projects that required his time. Williams did say the area is primarily antelope habitat. As previously stated, elk and antelope tracks were observed on the location surface. Ed Bonner didn't have any issues with the location staking and thought it was a "good" place to drill a gas well. This location is out of the window of tolerance for spacing and will need to provide a letter to the Division requesting exception spacing for this site. The wellsite was moved down into the wash because of topography reasons and construction costs of dirt work on the adjacent ridge. There wasn't any surface water found in the immediate area but might have ground water potential. Ed Trotter agreed a synthetic liner was necessary in the reserve pit because of the underlying soil composition and potential permeable nature. There were also several shallow drainage ditches that ran from the south across the location toward the bottom of Pete's Wash. Trotter was told to re-route any and all of those ditches to the east and west of the location and tie them back into existing ditches to prevent new erosion. No other issues were noted.

Reviewer: Dennis L. Ingram **Date:** May 16, 2006

Conditions of Approval/Application for Permit to Drill:

1. A synthetic liner with a minimum thickness of 12 mils shall be properly installed and maintained in the reserve pit.
2. Reroute existing drainages around the well site.

ON-SITE PREDRILL EVALUATION
Division of Oil, Gas and Mining

OPERATOR: EOG RESOURCES, INC.
WELL NAME & NUMBER: PETE'S WASH 10-36
API NUMBER: 43-013-33094
LEASE: ML-47054 FIELD/UNIT: KENILWORTH
LOCATION: 1/4,1/4 NE/NE Sec: 36 TWP: 10S RNG: 16E 1226 FNL 1176 FEL
LEGAL WELL SITING: 460 F SEC. LINE; 460 F 1/4,1/4 LINE; 920 F ANOTHER WELL.
GPS COORD (UTM): X =0580200 E; Y =4417356 N SURFACE OWNER: SITLA

PARTICIPANTS

Dennis L. Ingram (DOGM) Ed Trotter (EOG Resources) Ed Bonner (SITLA)

REGIONAL/LOCAL SETTING & TOPOGRAPHY

Wellsite is proposed approximately 25.6 miles south of Myton, Utah down the Pariette Bench Road, then south on the Sand Wash Road, then west 1.8 miles into Pete's Wash. The elevation drops approximately three-hundred feet into Pete's Wash from the easterly ridge. Pete's Wash heads approximately 3.5 miles south of the location and just north of the Bad Land Cliffs and drains in a northeasterly direction into Uintah county and west of the Green River. The immediate area is just east of the pinion/juniper tree line where the desert opens up into sheep and cattle rangeland. Wilkin Ridge is found approximately 2.5 miles to the north and the Desert Springs Drainage just over a mile to the south.

SURFACE USE PLAN

CURRENT SURFACE USE: Rangeland, cattle and/or sheep; wildlife use: antelope and elk (fresh elk tracks on location).

PROPOSED SURFACE DISTURBANCE: Proposed 200' +/- of new access road plus location measuring 325'x 200' with a temporary reserve pit and soil storage outside of described area.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: None

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: Gas separation and metering equipment on disturbed surface area with a gas sales line running ¼ mile southwest and tied into existing line.

SOURCE OF CONSTRUCTION MATERIAL: Native cut and fill

ANCILLARY FACILITIES: None requested

WILL DRILLING AT THIS LOCATION GENERATE PUBLIC INTEREST OR CONCERNS?
(EXPLAIN): NONE

WASTE MANAGEMENT PLAN:

Submitted to the Division with the EOG standard operating practices for the Application to Drill.

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: Potential flash flood along dry, sandy wash bottom.

FLORA/FAUNA: Predominately sagebrush with a couple juniper trees, greasewood along the northwest corner and small patches of grass.

SOIL TYPE AND CHARACTERISTICS: Tan to light brown, fine grained sandy with some clay and underlying sandstones.

SURFACE FORMATION & CHARACTERISTICS: Uinta Formation

EROSION/SEDIMENTATION/STABILITY: Minor erosion across the location from a southerly direction, these small washes are less then two-feet deep but carry run-off from storms toward the canyon floor. Any sedimentation that runs through those washes will accumulate along the canyon or wash floor and could affect drainage in the main wash or canyon. Build diversions that are tied back into existing washes to the east should help minimize any stability problems.

PALEONTOLOGICAL POTENTIAL: None observed

RESERVE PIT

CHARACTERISTICS: Proposed on the southeast side of location in cut and having the prevailing winds parallel or adjacent to the wellbore, measuring 147'x 75'x 12' deep.

LINER REQUIREMENTS (Site Ranking Form attached): 30 points, a 12 mil or thicker synthetic liner should be utilized to line the reserve pit

SURFACE RESTORATION/RECLAMATION PLAN

Back to original slope and seeded unless otherwise authorized by SITLA

SURFACE AGREEMENT: Yes

CULTURAL RESOURCES/ARCHAEOLOGY: Montgomery did the archaeology and survey and report and was submitted to SITLA

OTHER OBSERVATIONS/COMMENTS

Existing pipeline ¼ south of location, well pad staking just up off canyon floor on the southern side on the first little bench, surface slopes northerly toward canyon floor, no surface water found in area, sparse sandstone outcroppings along canyon

ATTACHMENTS

Photos of this location were taken and placed on file.

Dennis L. Ingram
DOGM REPRESENTATIVE

May 16, 2006
DATE/TIME

**Evaluation Ranking Criteria and Ranking Score
For Reserve and Onsite Pit Liner Requirements**

<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>5</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>0</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	20	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>0</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>20</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	10	
TDS >10000 or Oil Base Mud Fluid	15	
containing significant levels of hazardous constituents	20	<u>5</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>0</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>0</u>

Final Score 30 (Level I Sensitivity)

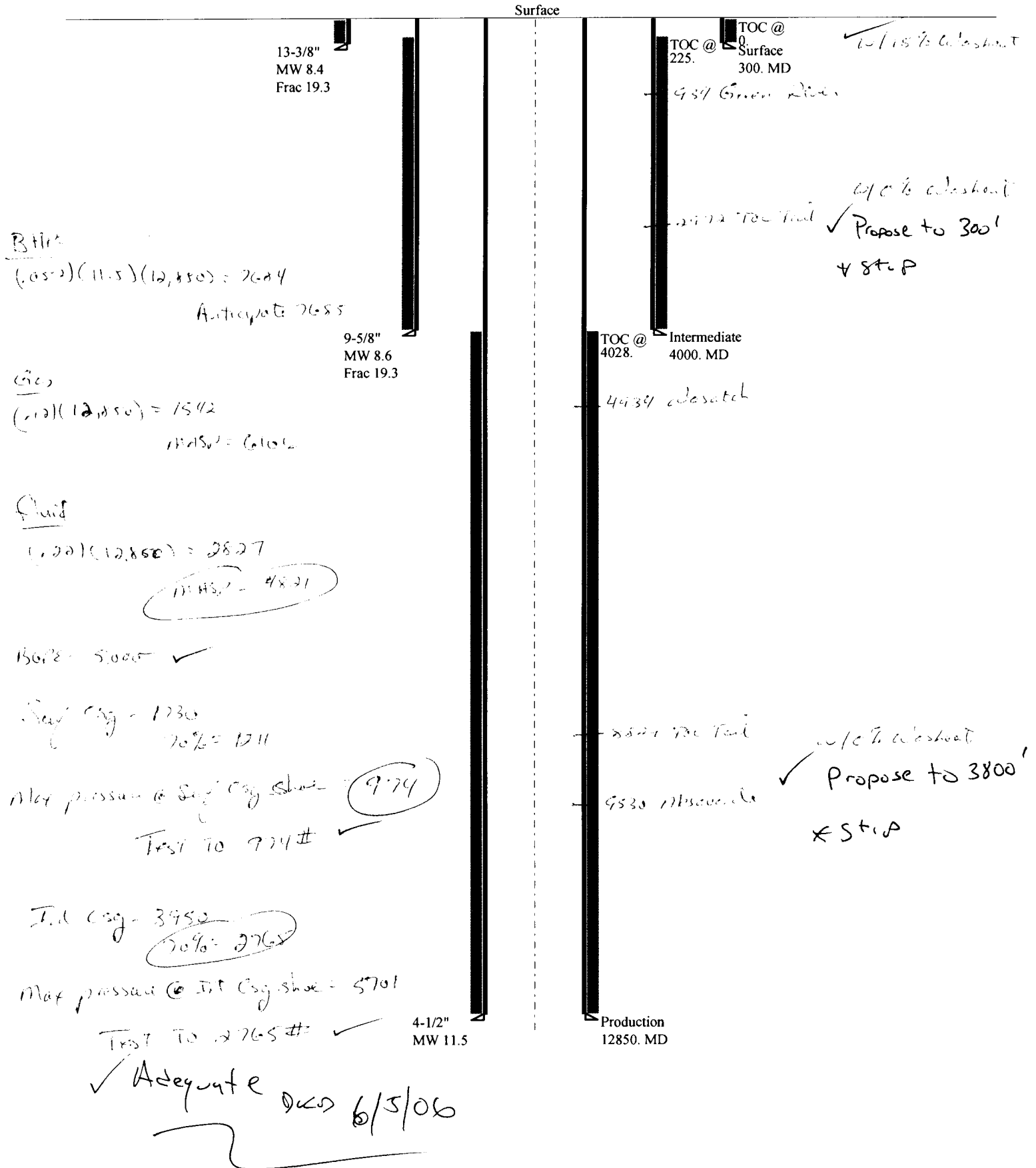
Sensitivity Level I = 20 or more; total containment is required, consider criteria for excluding pit use.

Sensitivity Level II = 15-19; lining is discretionary.

Sensitivity Level III = below 15; no specific lining is required.

05-06 EOG Petes Wash 1 & 36

Casing Schematic



Well name:
Operator: **EOG Resources Inc.**
String type: Surface
Location: Duchesne County

05-06 EOG Petes Wash 10-36

Project ID:
43-013-33094

Design parameters:

Collapse

Mud weight: 8.400 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 79 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 300 ft

Cement top: Surface

Burst

Max anticipated surface pressure: 264 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 300 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on buoyed weight.
Neutral point: 263 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 4,000 ft
Next mud weight: 8.600 ppg
Next setting BHP: 1,787 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 300 ft
Injection pressure 300 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	300	13.375	48.00	H-40	ST&C	300	300	12.59	28.2
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	131	740	5.655	300	1730	5.77	13	322	25.50 J

Prepared by: Clinton Dworshak
Utah Div. of Oil & Mining

Phone: 801-538-5280
FAX: 801-359-3940

Date: May 19,2006
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 300 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:

05-06 EOG Petes Wash 10-36Operator: **EOG Resources Inc.**

String type: Intermediate

Project ID:

43-013-33094

Location: Duchesne County

Design parameters:**Collapse**

Mud weight: 8.600 ppg

Design is based on evacuated pipe.

Minimum design factors:**Collapse:**

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No

Surface temperature: 75 °F

Bottom hole temperature: 131 °F

Temperature gradient: 1.40 °F/100ft

Minimum section length: 300 ft

Cement top: 225 ft

Burst

Max anticipated surface

pressure: 3,520 psi

Internal gradient: 0.120 psi/ft

Calculated BHP 4,000 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)

8 Round LTC: 1.80 (J)

Buttress: 1.60 (J)

Premium: 1.50 (J)

Body yield: 1.50 (B)

Non-directional string.

Tension is based on buoyed weight.

Neutral point: 3,488 ft

Re subsequent strings:

Next setting depth: 12,850 ft

Next mud weight: 11.500 ppg

Next setting BHP: 7,677 psi

Fracture mud wt: 19.250 ppg

Fracture depth: 4,000 ft

Injection pressure 4,000 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	4000	9.625	40.00	J-55	ST&C	4000	4000	8.75	318.2

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1787	2570	1.438	4000	3950	0.99	140	452	3.24 J

Prepared Clinton Dworshak
by: Utah Div. of Oil & MiningPhone: 801-538-5280
FAX: 801-359-3940Date: May 19, 2006
Salt Lake City, Utah**Remarks:**

Collapse is based on a vertical depth of 4000 ft, a mud weight of 8.6 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:

05-06 EOG Petes Wash 10-36Operator: **EOG Resources Inc.**String type: **Production**

Project ID:

43-013-33094

Location: **Duchesne County****Design parameters:****Collapse**

Mud weight: 11.500 ppg

Design is based on evacuated pipe.

Minimum design factors:**Collapse:**

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No

Surface temperature: 75 °F

Bottom hole temperature: 255 °F

Temperature gradient: 1.40 °F/100ft

Minimum section length: 1,500 ft

Cement top: 4,028 ft

Burst

Max anticipated surface

pressure: 3,225 psi

Internal gradient: 0.346 psi/ft

Calculated BHP 7,677 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)

8 Round LTC: 1.80 (J)

Buttress: 1.60 (J)

Premium: 1.50 (J)

Body yield: 1.50 (B)

Non-directional string.

Tension is based on buoyed weight.

Neutral point: 10,641 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	12850	4.5	11.60	HCP-110	LT&C	12850	12850	3.875	297.9
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	7677	8650	1.127	7677	10690	1.39	123	279	2.26 J

Prepared Clinton Dworshak
by: Utah Div. of Oil & MiningPhone: 801-538-5280
FAX: 801-359-3940Date: May 19, 2006
Salt Lake City, Utah**Remarks:**

Collapse is based on a vertical depth of 12850 ft, a mud weight of 11.5 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

July 17, 2006

EOG Resources, Inc.
P O Box 1815
Vernal, UT 84078

Re: Pete's Wash 10-36 Well, 1226' FNL, 1176' FEL, NE NE, Sec. 36, T. 10 South,
R. 16 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-33094.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
SITLA

Operator: EOG Resources, Inc.
Well Name & Number Pete's Wash 10-36
API Number: 43-013-33094
Lease: ML-47054

Location: NE NE Sec. 36 T. 10 South R. 16 East

Conditions of Approval

1. **General**

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. **Notification Requirements**

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Carol Daniels at (801) 538-5284 (spud)

3. **Reporting Requirements**

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.

5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

6. Cement volume for the 9 5/8" intermediate, $\pm 300'$ MD and 4 1/2" production string, 3800' MD shall be determined from actual hole diameter in order to place cement from the pipe setting depth back as indicated in the submitted drilling plan.
7. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

From: Ed Bonner
To: Whitney, Diana
Date: 5/24/2006 9:24:01 AM
Subject: Well Clearance

The following wells have been given cultural resource clearance by the Trust Lands Cultural Resources Group:

Enduring Resources, LLC

Buck Camp 12-22-33-2
Rock House 11-23-24-2
Rock House 11-23-33-2
Rock House 11-23-34-2
Rock House 11-23-41-2
Rock House 11-23-31-2
Rock House 11-23-43-2
Rock House 11-23-21-2
Rock House 11-23-44-2

EOG Resources, Inc

Petes Wash 10-36

Gasco Production Company

Uteland State 34-2-10-18
Uteland State 14-2-10-18

Kerr McGee Oil & Gas Onshore LP

NBU 921-32I
NBU 921-32J
NBU 921-32K (1 significant site which must be avoided,
operator must follow recommendation of arch consultant)

If you have any questions regarding this matter please give me a call.

CC: Davis, Jim; Garrison, LaVonne; Hill, Brad; Hunt, Gil

Utah Division of Oil, Gas and Mining
Request for Exception Location
Pete's Wash 10-36 Well
July 6, 2006
Page 2 of 2

Thank you for your consideration of our request. Should you have any questions regarding this matter, please feel free to give me a call at (303) 824-5436.

Sincerely,

EOG RESOURCES, INC.



Tessa Dean
Land Associate

TD/s

cc: Dominion Exploration & Production
14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134-2600
Attn: Mr. Rusty Waters

Sheila Singer – Denver
Kaylene Gardner – Vernal

Accepted and agreed to this 10th day of July, 2006

DOMINION EXPLORATION & PRODUCTION, INC.

By: 
Rusty Waters

Title: Land Manager - Rocky Mountain Division



RECEIVED JUL - 7 2006

EOG Resources, Inc.
600 Seventeenth Street
Suite 1000N
Denver, CO 80202
Main: 303-572-9000
Fax: 303-824-5400

July 6, 2006

RECEIVED

JUL 12 2006

EOG Resources, Inc.

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84114-5801

Attention: Ms. Diana Whitney

RE: Request for Exception Location
Pete's Wash 10-36 Well
Duchesne County, Utah

Ladies and Gentlemen:

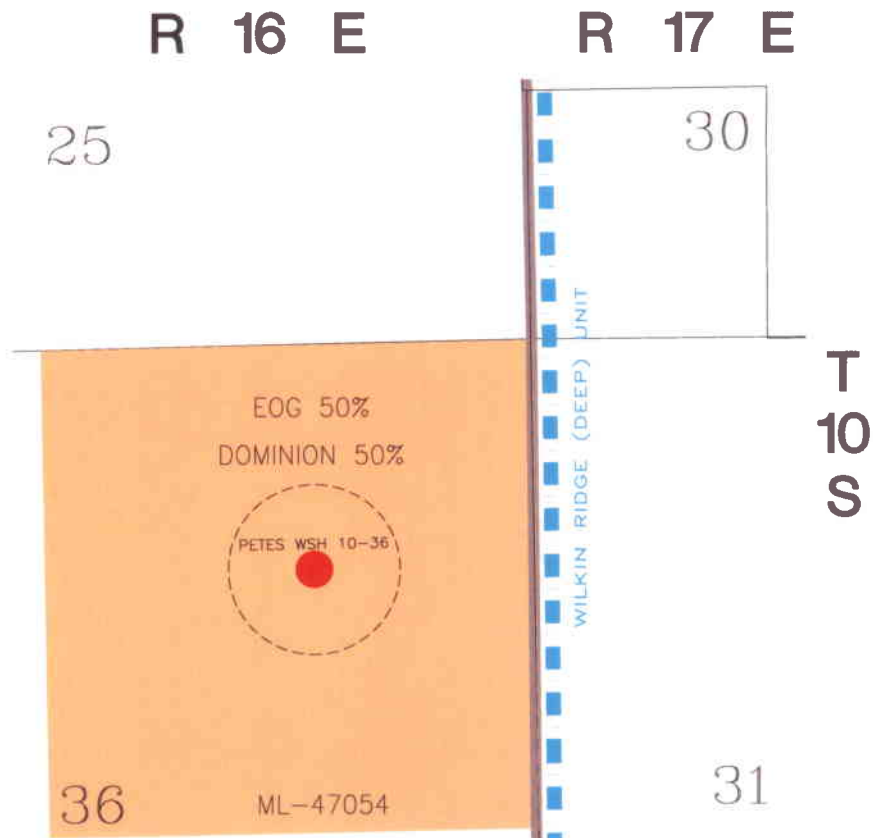
EOG Resources, Inc. ("EOGR") applied with the Utah Division of Oil, Gas and Mining for a Drilling Permit for the captioned well. The well is scheduled to drill at the following location in the captioned area to a proposed subsurface depth of 12,850 feet to test the Mesa Verde Formation:

Township 10 South, Range 16 East, SLB&M
Section 36: NE/4NE/4
1226' FNL and 1176' FEL

Due to topographic reasons and a desire to minimize surface impact by locating next to an existing road, EOGR is unable to drill this exploratory well at a legal location as defined under state rule R649-3-2. We therefore respectfully request that the State grant an exception to State rule R649-3-2 in accordance with rule R649-3-3.

Please be advised that State of Utah lease ML-47054 covers All of said Section 36, Township 10 South, Range 16 East. This lease is held 50% by EOG Resources, Inc., and 50% by Dominion Exploration & Production, Inc. By copy of this letter to Dominion, EOGR is requesting that Dominion provide their written consent to the exception location by dating, signing, and forwarding the duplicate original hereof to the Utah Division of Oil, Gas and Mining at the above address, and provide a copy to the undersigned at the letterhead address. There are no other owners within a 460' radius of the proposed well location.

EOGR respectfully requests that the Utah Division of Oil, Gas and Mining grant administrative approval of this application for an exception location described herein at its earliest opportunity.



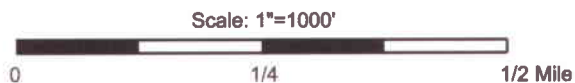
Working Interest



EOG 50%, DOMINION 50%



Location at which applicant requests permission to drill
the proposed Pete's Wash 10-36 Well
1226' FNL, 1176' FEL (NENE) of Sec. 36, T10S, R16E



Denver Division

Application for
Exception Well Location
Pete's Wash 10-36 Well

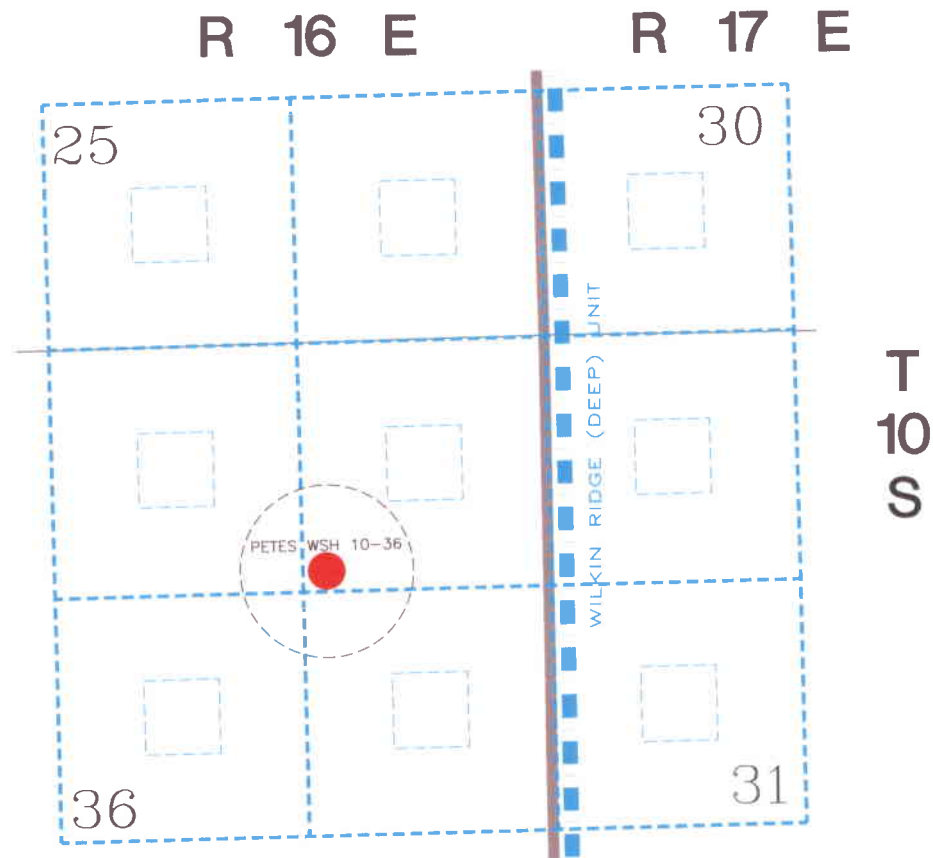
DUCHESNE COUNTY, UTAH

Scale: 1"=1000'

D:\utah\exception_plats\
exc10a10a-36.dwg
exc_B_40

Author

Jun 29, 2006 -
12:40pm



----- Drilling Units established by R 649-3-2



Legal window within which an oil and gas well could be drilled in compliance with R 649-3-2.



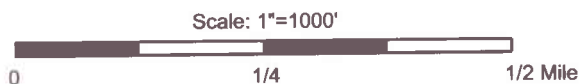
Locations at which oil or gas wells have been drilled



Location at which applicant requests permission to drill the proposed Pete's Wash 10-36 Well
1226' FNL, 1176' FEL (NENE) of Sec. 36, T10S, R16E



460' Radius



Denver Division

Application for
Exception Well Location
Pete's Wash 10-36 Well

DUCHESNE COUNTY, UTAH

Scale:
1"=1000'

D:\state\exception_platn
exc10s16e-36.dwg
exc. A. 40

Author

gt

Jun 29, 2006 -
12:38pm



EOG Resources, Inc.
600 Seventeenth Street
Suite 1000N
Denver, CO 80202
Main: 303-572-9000
Fax: 303-824-5400

July 13, 2006

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84114-5801

Attention: Ms. Diana Whitney

RE: Request for Exception Location
Pete's Wash 10-36 Well
Duchesne County, Utah

Ladies and Gentlemen:

Enclosed is a copy of our letter dated July 6, 2006, regarding the captioned request, originally executed by Dominion Exploration & Production, Inc., evidencing their consent to the Exception Location.

EOGR respectfully requests that the Utah Division of Oil, Gas and Mining grant administrative approval of this application for an exception location at its earliest opportunity. Thank you for your consideration of our request. Should you have any questions regarding this matter, please feel free to give me a call at (303) 824-5436.

Sincerely,

EOG RESOURCES, INC.

A handwritten signature in black ink, appearing to read "Tessa Dean", written over a horizontal line.

Tessa Dean
Land Associate

TD/s

cc: Sheila Singer - Denver
Kaylene Gardner - Vernal

RECEIVED
JUL 14 2006
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-47054
2. NAME OF OPERATOR: EOG Resources, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 600 17th St., Suite 1000N CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (303) 824-5526		8. WELL NAME and NUMBER: Pete's Wash 10-36
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1226' FNL & 1176' FEL 39.904328 LAT 110.062531 LON		9. API NUMBER: 43-013-33094
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 36 10S 16E S		10. FIELD AND POOL, OR WILDCAT: Kenilworth
COUNTY: Duchesne		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: Polyswell

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests permission to spread ten (10) - 25 lb. buckets of Polyswell in the reserve pit. The Polyswell will be placed on the ground covered with two layers of felt and a 12 mil pit liner. Placing Polyswell in the bottom of the reserve pit will create a moisture barrier, adding an additional containment measure.

Accepted by the
Utah Division of
Oil, Gas and Mining

Date: 10-16-06

By: [Signature]

COPY SENT TO OPERATOR
Date: 10-18-06
Initials: RM

NAME (PLEASE PRINT) Mary A. Maestas	TITLE Regulatory Assistant
SIGNATURE [Signature]	DATE 10/13/2006

(This space for State use only)

RECEIVED
OCT 16 2006
DIV. OF OIL, GAS & MINING

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: PETES WASH 10-36

Api No: 43-013-33094 Lease Type: STATE

Section 36 Township 10S Range 16E County DUCHESNE

Drilling Contractor ROCKY MOUNTAIN DRLG RIG # 1

SPUDDED:

Date 10/18/06

Time 1:30 PM

How DRY

Drilling will Commence: _____

Reported by JERRY

Telephone # (435) 828-1720

Date 10/18/06 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc. Operator Account Number: N 9550
Address: 600 17th St., Suite 1000N
city Denver
state CO zip 80202 Phone Number: (303) 824-5526

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36830	Chapita Wells Unit 676-6		SESW	6	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	15710	10/16/2006		10/19/06		
Comments: <u>PRRV = mVRD</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36490	East Chapita 5-5		NENE	5	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	15711	10/16/2006		10/19/06		
Comments: <u>PRRV = mVRD</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-013-33094	Pete's Wash 10-36		NENE	36	10S	16E	Duchesne
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	15712	10/18/2006		10/19/06		
Comments: <u>BLKHK = mVRD</u>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

RECEIVED

OCT 18 2006

Mary A. Maestas

Name (Please Print)

Mary A. Maestas

Signature

Regulatory Assistant

Title

10/18/2006

Date

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ OTHER _____

2. NAME OF OPERATOR:
EOG Resources, Inc.

3. ADDRESS OF OPERATOR:
1060 East Highway 40 CITY Vernal STATE UT ZIP 8407

PHONE NUMBER:
(435) 781-9111

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML-47054

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:
Pete's Wash 10-36

9. API NUMBER:
43-013-33094

10. FIELD AND POOL, OR WILDCAT:
Kenilworth

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 1226' FNL & 1176' FEL 39.904328 LAT 110.062531 LON

COUNTY: Duchesne

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 36 10S 16E S

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Well spud
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

No drilling activities have been conducted since spud 10/18/2006.

RECEIVED

JUN 01 2007

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Kaylene R. Gardner

TITLE Sr. Regulatory Assistant

SIGNATURE

DATE

5/30/07

(This space for State use only)

NOTICE

Utah Oil and Gas Conservation General Rule R649-3-21 states that,

- A well is considered completed when the well has been adequately worked to be capable of producing oil or gas or when well testing as required by the division is concluded.
- Within 30 days after the completion or plugging of a well, the following shall be filed:
 - Form 8, Well Completion or Recompletion Report and Log
 - A copy of electric and radioactivity logs, if run
 - A copy of drillstem test reports,
 - A copy of formation water analyses, porosity, permeability or fluid saturation determinations
 - A copy of core analyses, and lithologic logs or sample descriptions if compiled
 - A copy of directional, deviation, and/or measurement-while-drilling survey for each horizontal well

Failure to submit reports in a timely manner will result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

As of the mailing of this notice, the division has not received the required reports for

Operator: EOG Resources, INC

Today's Date: 09/18/2007

Well:	API Number:	Drilling Commenced:
Petes Wash 10-36 drlg/wcr	4301333094	10/18/2006
Simoleon 1-26GR drlg/wcr	4304737507	02/23/2007
OSCU II 122-27 wcr	4304737678	02/26/2007
CWU 447-10 wcr	4304738084	05/04/2007
CWU 1218-2 wcr	4304738320	05/09/2007

To avoid compliance action, required reports should be mailed within 7 business days to:

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

If you have questions or concerns regarding this matter, please call (801) 538-5284.

cc: Well File
Compliance File

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-47054
2. NAME OF OPERATOR: EOG Resources, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 600 17th St., Suite 1000N CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (303) 824-5526		8. WELL NAME and NUMBER: Pete's Wash 10-36
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1226' FNL & 1176' FEL 39.904328 LAT 110.062531 LON		9. API NUMBER: 43-013-33094
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 36 10S 16E S		10. FIELD AND POOL, OR WILDCAT: Wildcat
COUNTY: Duchesne		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Drilling operations</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

No drilling activities have been conducted since spud 10/18/2006.

RECEIVED

OCT 01 2007

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>Mary A. Maestas</u>	TITLE <u>Regulatory Assistant</u>
SIGNATURE <u>Mary A. Maestas</u>	DATE <u>9/27/2007</u>

(This space for State use only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-47054
2. NAME OF OPERATOR: EOG Resources, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 600 17th St., Suite 1000N CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1226' FNL & 1176' FEL 39.904328 LAT 110.062531 LON		8. WELL NAME and NUMBER: Pete's Wash 10-36
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 36 10S 16E S		9. API NUMBER: 43-013-33094
COUNTY: Duchesne		10. FIELD AND POOL, OR WILDCAT: Wildcat
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Drilling operations</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

No drilling activities have been conducted since spud 10/18/2006.

NAME (PLEASE PRINT) <u>Mary A. Maestas</u>	TITLE <u>Regulatory Assistant</u>
SIGNATURE <u>Mary A. Maestas</u>	DATE <u>10/16/2007</u>

(This space for State use only)

RECEIVED

OCT 19 2007

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

5. LEASE DESIGNATION AND SERIAL NUMBER:

ML-47054

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:
Pete's Wash 10-36

9. API NUMBER:
43-013-33094

10. FIELD AND POOL, OR WILDCAT:
Wildcat

1. TYPE OF WELL

OIL WELL ☐

GAS WELL ☒

OTHER _____

2. NAME OF OPERATOR:

EOG Resources, Inc.

3. ADDRESS OF OPERATOR:

600 17th St., Suite 1000N

CITY **Denver**

STATE **CO**

ZIP **80202**

PHONE NUMBER:

(303) 824-5526

4. LOCATION OF WELL

FOOTAGES AT SURFACE: **1226' FNL & 1176' FEL 39.904328 LAT 110.062531 LON**

COUNTY: **Duchesne**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NENE 36 10S 16E S**

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ NOTICE OF INTENT
(Submit in Duplicate)

Approximate date work will start:

☒ SUBSEQUENT REPORT
(Submit Original Form Only)

Date of work completion:

TYPE OF ACTION

☐ ACIDIZE

☐ ALTER CASING

☐ CASING REPAIR

☐ CHANGE TO PREVIOUS PLANS

☐ CHANGE TUBING

☐ CHANGE WELL NAME

☐ CHANGE WELL STATUS

☐ COMMINGLE PRODUCING FORMATIONS

☐ CONVERT WELL TYPE

☐ DEEPEN

☐ FRACTURE TREAT

☐ NEW CONSTRUCTION

☐ OPERATOR CHANGE

☐ PLUG AND ABANDON

☐ PLUG BACK

☐ PRODUCTION (START/RESUME)

☐ RECLAMATION OF WELL SITE

☐ RECOMPLETE - DIFFERENT FORMATION

☐ REPERFORATE CURRENT FORMATION

☐ SIDETRACK TO REPAIR WELL

☐ TEMPORARILY ABANDON

☐ TUBING REPAIR

☐ VENT OR FLARE

☐ WATER DISPOSAL

☐ WATER SHUT-OFF

☒ OTHER: **Drilling operations**

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

No drilling activities have been conducted since spud 10/18/2006.

RECEIVED
NOV 30 2007
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) **Mary A. Maestas**

TITLE **Regulatory Assistant**

SIGNATURE

Mary A. Maestas

DATE

11/27/2007

(This space for State use only)

NOTICE

Utah Oil and Gas Conservation General Rule R649-3-21 states that,

- A well is considered completed when the well has been adequately worked to be capable of producing oil or gas or when well testing as required by the division is concluded.
- Within 30 days after the completion or plugging of a well, the following shall be filed:
 - Form 8, Well Completion or Recompletion Report and Log
 - A copy of electric and radioactivity logs, if run
 - A copy of drillstem test reports,
 - A copy of formation water analyses, porosity, permeability or fluid saturation determinations
 - A copy of core analyses, and lithologic logs or sample descriptions if compiled
 - A copy of directional, deviation, and/or measurement-while-drilling survey for each horizontal well

Failure to submit reports in a timely manner will result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

As of the mailing of this notice, the division has not received the required reports for

Operator: EOG Resources, Inc

Today's Date: 02/14/2008

Well:

API Number:

Drilling Commenced:

See Attachment

43 013 33094
PETES WASH 10-36
IDS 16E 36

To avoid compliance action, required reports should be mailed within 7 business days to:

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

If you have questions or concerns regarding this matter, please call (801) 538-5284.

cc: Well File
Compliance File

Well:		API Number:	Commenced:
Pete's Wash 10-36	drlg rpts/wcr	4301333094	10/18/2006
Hoss 8-31	wcr	4304738606	11/30/2006
Simoleon 1-26GR	drlg rpts/wcr	4304737507	02/23/2007
Hoss 7-31	drlg rpts/wcr	4304738669	02/23/2007
E Chapita 8-16	drlg rpts/wcr	4304736815	03/17/2007
Hoss 1-36	drlg rpts/wcr	4304738612	03/22/2007
Hoss 11-31	drlg rpts/wcr	4304738670	03/24/2007
Hoss 35-30	drlg rpts/wcr	4304738706	03/24/2007
Hoss 36-30	drlg rpts/wcr	4304738763	03/24/2007
Hoss 21-32	drlg rpts/wcr	4304738714	04/09/2007
Hoss 20-32	drlg rpts/wcr	4304738717	04/17/2007
Hoss 23-32	drlg rpts/wcr	4304738716	04/25/2007
Hoss 4-36	drlg rpts/wcr	4304738609	05/03/2007
Hoss 32-30	drlg rpts/wcr	4304738701	06/12/2007
Hoss 37-30	drlg rpts/wcr	4304738709	06/12/2007
NBU 319-17E	drlg rpts/wcr	4304737511	07/05/2007
NBU 557-18E	drlg rpts/wcr	4304737513	07/07/2007
Hoss 38-30	drlg rpts/wcr	4304738708	07/11/2007
CWU 1237-21	wcr	4304738078	07/27/2007
Hoss 58-35	drlg rpts/wcr	4304738888	08/03/2007
Hoss 31-30	drlg rpts/wcr	4304738702	08/10/2007
Hoss 63-31	drlg rpts/wcr	4304738960	08/10/2007
NBU 556-18E	drlg rpts/wcr	4304737514	08/13/2007
CWU 957-32	drlg rpts/wcr	4304736486	08/16/2007
NBU 555-18E	drlg rpts/wcr	4304737685	08/19/2007
Hoss 62-36	drlg rpts/wcr	4304738972	08/28/2007
NBU 438-19E	drlg rpts/wcr	4304737534	08/31/2007
N Chapita 284-6	drlg rpts/wcr	4304737716	09/05/2007
CWU 1031-32	drlg rpts/wcr	4304737720	09/10/2007
Hoss 64-36	drlg rpts/wcr	4304738964	09/13/2007
CWU 963-33	drlg rpts/wcr	4304738961	09/14/2007
NBU 565-30E	drlg rpts/wcr	4304737533	09/20/2007
CWU 1328-32	drlg rpts/wcr	4304739301	09/27/2007
N Chapita 339-34	drlg rpts/wcr	4304738061	10/04/2007
NBU 562-19E	drlg rpts/wcr	4304737536	10/08/2007
CWU 1112-27	drlg rpts/wcr	4304737384	10/09/2007

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-47054
2. NAME OF OPERATOR: EOG Resources, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 600 17th St., Suite 1000N CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (303) 824-5526		8. WELL NAME and NUMBER: Pete's Wash 10-36
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1226' FNL & 1176' FEL 39.904328 LAT 110.062531 LON		9. API NUMBER: 43-013-33094
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 36 10S 16E S		10. FIELD AND POOL, OR WILDCAT: Wildcat
COUNTY: Duchesne		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Drilling operations</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

No drilling activity has occurred since spud 10/18/2006.

NAME (PLEASE PRINT) <u>Mary A. Maestas</u>	TITLE <u>Regulatory Assistant</u>
SIGNATURE <u>Mary A. Maestas</u>	DATE <u>2/11/2008</u>

(This space for State use only)

RECEIVED
FEB 13 2008

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ OTHER _____

2. NAME OF OPERATOR:
EOG Resources, Inc.

3. ADDRESS OF OPERATOR:
600 17th St., Suite 1000N CITY Denver STATE CO ZIP 80202

PHONE NUMBER:
(303) 824-5526

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 1226' FNL & 1176' FEL 39.904328 LAT 110.062531 LON

COUNTY: Duchesne

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 36 10S 16E S

STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML-47054

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:
Pete's Wash 10-36

9. API NUMBER:
43-013-33094

10. FIELD AND POOL, OR WILDCAT:
Wildcat

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Drilling operations</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

No drilling activity has occurred since spud 10/18/2006.

RECEIVED

APR 17 2008

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE

Mary A Maestas

DATE 4/11/2008

(This space for State use only)

NOTICE OF LATE REPORTING

DRILLING & COMPLETION INFORMATION

Utah Oil and Gas Conservation General Rule R649-3-6 states that,

- Operators shall submit monthly status reports for each drilling well (including wells where drilling operations have been suspended).

Utah Oil and Gas Conservation General Rule R649-3-21 states that,

- A well is considered completed when the well has been adequately worked to be capable of producing oil or gas or when well testing as required by the division is concluded.
- Within 30 days after the completion or plugging of a well, the following shall be filed:
 - Form 8, Well Completion or Recompletion Report and Log
 - A copy of electric and radioactivity logs, if run
 - A copy of drillstem test reports,
 - A copy of formation water analyses, porosity, permeability or fluid saturation determinations
 - A copy of core analyses, and lithologic logs or sample descriptions if compiled
 - A copy of directional, deviation, and/or measurement-while-drilling survey for each horizontal well

Failure to submit reports in a timely manner will result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

As of the mailing of this notice, the division has not received the required reports for

Operator: EOG RESOURCES, INC.

Today's Date: 06/27/2008

Well: 43 013 33094
Petes Wash 10-36
10S 16E 36

API Number:

Drilling Commenced:

☒ List Attached

To avoid compliance action, required reports should be mailed within 7 business days to:

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

If you have questions or concerns regarding this matter, please contact Rachel Medina
at (801) 538-5260.

cc: Well File
Compliance File

**NOTICE OF LATE REPORTING
DRILLING & COMPLETION INFORMATION**

ATTACHMENT

Operator: EOG RESOURCES, INC.

Today's Date: 06/27/2008

Well:	API Number:	Drilling Commenced:
PETES WASH 10-36	4301333094	10/18/2006
SIMOLEON 1-26GR	4304737507	02/23/2007
E CHAPITA 8-16	4304736815	03/17/2007
CWU 1112-27	4304737384	10/09/2007
CWU 1043-23	4304737877	11/01/2007
CWU 1079-25	4304737879	11/20/2007
HOSS 59-28	4304738906	12/20/2007
E CHAPITA 55-5	4304738732	01/03/2008
E CHAPITA 45-05	4304738942	01/17/2008
CWU 1083-30	4304738079	02/18/2008

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	5. LEASE DESIGNATION AND SERIAL NUMBER: ML-47054
2. NAME OF OPERATOR: EOG Resources, Inc.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1060 East Highway 40 Vernal UT 84078	7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (435) 781-9145	8. WELL NAME and NUMBER: Pete's Wash 10-36
4. LOCATION OF WELL	9. API NUMBER: 43-013-33094
FOOTAGES AT SURFACE: 1226' FNL & 1176' FEL 39.904328 LAT 110.062531 LON	10. FIELD AND POOL, OR WILDCAT: Wildcat
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 36 10S 16E S	
COUNTY: Duchesne	
STATE: UTAH	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Drilling operations
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

No drilling activity has occurred since spud 10/18/2006.

RECEIVED
JUL 25 2008
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Mickenzie Thacker	TITLE Operations Clerk
SIGNATURE <i>Mickenzie Thacker</i>	DATE 7/23/2008

(This space for State use only)

UTAH DIVISION OF OIL, GAS AND MINING

NOTICE OF REPORTING PROBLEMS

Operator: EOG Resources, Inc Account: N9550 Today's Date: 10/23/2008

Problems:

- ☒ Late Report(s)
☐ Inaccurate Report(s)
☐ Incomplete Report(s)
☐ Other: _____

Failure to submit reports in a timely, accurate, and complete manner may result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

To avoid compliance action, these reporting problems should be resolved within 7 days.

Send reports to:

Utah Division of Oil, Gas and Mining
 1594 West North Temple, Suite 1210
 P.O. Box 145801
 Salt Lake City, Utah 84114-5801

Fax to:

(801) 359-3940

*36 10s 16e
 Petes Wash 10-36*

Type of Report	Month(s) of Problem Report		
<input type="checkbox"/> Production – Form 10 <input type="checkbox"/> Disposition – Form 11 <input type="checkbox"/> Gas Plant – Form 13 <input type="checkbox"/> Enhanced Recovery – UIC Form 2 <input type="checkbox"/> Injection – UIC Form 3 <input type="checkbox"/> Other _____			
Type of Report	Well Name(s)	API Number(s)	Drilling Commenced
<input type="checkbox"/> Spud Notice – Form 9 <input checked="" type="checkbox"/> Drilling Reports – Form 9 <input type="checkbox"/> Well Completion Report – Form 8 <input type="checkbox"/> Other _____	Pete Wash 10-36 Simoleon 1-26GR N Chapita 341-26 <input type="checkbox"/> List Attached	4301333094 4304737507 4304739413	10/18/2006 02/23/2007 04/23/2008

Description of Problem:

Per R649-3-6 2.4 The operator shall submit a monthly status report for each drilling well on Form 9, Sundry Notices and Reports on Wells. The report should include the well depth and a description of the operations conducted on the well during the month.

If you have questions or concerns regarding this matter, please contact Rachel Medina at (801) 538-5260 .

cc: Compliance File
 RAM
 Well File
 CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-47054
2. NAME OF OPERATOR: EOG Resources, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1060 East Highway 40 CITY Vernal STATE UT ZIP 84078		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1226' FNL & 1176' FEL 39.904328 LAT 110.062531 LON QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 36 10S 16E S		8. WELL NAME and NUMBER: Pete's Wash 10-36 9. API NUMBER: 43-013-33094 10. FIELD AND POOL, OR WILDCAT: Wildcat
		COUNTY: Duchesne STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: Drilling operations OPS TD 370 ft

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

No drilling activity has occurred since spud 10/18/2006.

NAME (PLEASE PRINT) Mickenzie Thacker

TITLE Operations Clerk

SIGNATURE

Mickenzie Thacker

DATE 11/4/2008

(This space for State use only)

RECEIVED

NOV 05 2008

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-47054
2. NAME OF OPERATOR: EOG Resources, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1060 East Highway 40 CITY Vernal STATE UT ZIP 84078		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (435) 781-9145		8. WELL NAME and NUMBER: Pete's Wash 10-36
10. FIELD AND POOL, OR WILDCAT: Wildcat		9. API NUMBER: 43-013-33094

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 1226' FNL & 1176' FEL 39.904328 LAT 110.062531 LON COUNTY: Duchesne

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 36 10S 16E S STATE: UTAH

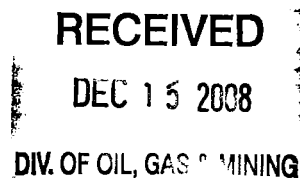
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Drilling operations</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

No drilling activity has occurred since spud 10/18/2006.

NAME (PLEASE PRINT) Mickenzie Thacker	TITLE Operations Clerk
SIGNATURE <i>Mickenzie Thacker</i>	DATE 12/10/2008

(This space for State use only)



WELL CHRONOLOGY REPORT

Report Generated On: 12-10-2008

Well Name	PETE'S WASH 10-36	Well Type	DEVO	Division	DENVER
Field	KENILWORTH	API #	43-013-33094	Well Class	DRIL
County, State	DUCHESNE, UT	Spud Date		Class Date	
Tax Credit	N	TVD / MD	12,850/ 12,850	Property #	056360
Water Depth	0	Last CSG	13.375	Shoe TVD / MD	368/ 368
KB / GL Elev	6,324/ 6,301				
Location	Section 36, T10S, R16E, NENE, 1226 FNL & 1176 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	50.0	NRI %	0.0

AFE No	303360	AFE Total	3,680,700	DHC / CWC	1,977,000/ 1,703,700
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Rig Contr		Rig Name		Start Date		Release Date	
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04-25-2006	Reported By	SHARON WHITLOCK
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Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
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Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
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MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation :		PBTD : 0.0		Perf :		PKR Depth : 0.0	
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Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	LOCATION DATA
			1226' FNL & 1176' FEL (NE/NE)
			SECTION 36, T10S, R16E
			DUCHESNE COUNTY, UTAH

LAT 39.904364, LONG 110.061825 (NAD 27)

RIG: PIONEER #57

OBJECTIVE: 12850' TD, MESAVERDE

DW/GAS

KENILWORTH PROSPECT

DD&A: PETE'S WASH

FIELD

LEASE: ML-47054

ELEVATION: 6300.8' NAT GL, 6299.9' PREP GL (DUE TO ROUNDING 6300' IS THE PREP GL), 6324' KB (24')

EOG WI 50%, NRI %

09-07-2006	Reported By	TERRY CSERE
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Daily Costs: Drilling	\$99,372	Completion	\$0	Daily Total	\$99,372
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Cum Costs: Drilling	\$99,372	Completion	\$0	Well Total	\$99,372
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time:	BUILDING LOCATION				

Start	End	Hrs	Activity Description
06:00	06:00	24.0	BEGAN CONSTRUCTION OF LOCATION; 10% COMPLETE.

09-12-2006 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$99,372	Completion	\$0	Well Total	\$99,372
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time:	BUILDING LOCATION				

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 15% COMPLETE.

09-13-2006 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$1,260	Completion	\$0	Daily Total	\$1,260
Cum Costs: Drilling	\$100,632	Completion	\$0	Well Total	\$100,632
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time:	BUILDING LOCATION				

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 40% COMPLETE.

09-14-2006 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$1,260	Completion	\$0	Daily Total	\$1,260
Cum Costs: Drilling	\$101,892	Completion	\$0	Well Total	\$101,892
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time:	BUILDING LOCATION				

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 45% COMPLETE. PIT WILL HAVE TO BE SHOT.

09-15-2006 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$1,260	Completion	\$0	Daily Total	\$1,260
Cum Costs: Drilling	\$103,152	Completion	\$0	Well Total	\$103,152
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time:	BUILDING LOCATION				

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 50% COMPLETE. PIT WILL HAVE TO BE SHOT.

09-18-2006 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$1,260	Completion	\$0	Daily Total	\$1,260
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Cum Costs: Drilling	\$104,412	Completion	\$0	Well Total	\$104,412
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time:	BUILDING LOCATION				

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION PUSHED OUT. MOVING ROCK DRILL ONTO LOCATION.

09-20-2006 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$2,310	Completion	\$0	Daily Total	\$2,310
Cum Costs: Drilling	\$106,722	Completion	\$0	Well Total	\$106,722
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time:	DRILLING, WO AIR RIG				

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCK DRILL ON LOCATION. WILL START DRILLING TODAY.

09-21-2006 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$1,050	Completion	\$1,260	Daily Total	\$2,310
Cum Costs: Drilling	\$107,772	Completion	\$1,260	Well Total	\$109,032
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time:	PREP TO BLAST				

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCK DRILL ON LOCATION PREP TO BLAST.

09-22-2006 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$1,260	Completion	\$0	Daily Total	\$1,260
Cum Costs: Drilling	\$109,032	Completion	\$1,260	Well Total	\$110,292
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time:	PREP TO BLAST				

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCK DRILL ON LOCATION. PREP TO BLAST LOCATION.

09-25-2006 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$1,260	Completion	\$0	Daily Total	\$1,260
Cum Costs: Drilling	\$110,292	Completion	\$1,260	Well Total	\$111,552
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time:	BUILDING LOCATION				

Start	End	Hrs	Activity Description
06:00	06:00	24.0	WILL LOAD HOLES 9/25/2006 AND SHOOT 9/26/2006.

09-27-2006 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$1,260	Completion	\$0	Daily Total	\$1,260
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Cum Costs: Drilling	\$111,552	Completion	\$1,260	Well Total	\$112,812
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time:	BUILDING LOCATION				

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING PIT.

09-28-2006 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$1,260	Completion	\$0	Daily Total	\$1,260
Cum Costs: Drilling	\$112,812	Completion	\$1,260	Well Total	\$114,072
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time:	BUILDING LOCATION				

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

09-29-2006 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$1,260	Completion	\$0	Daily Total	\$1,260
Cum Costs: Drilling	\$114,072	Completion	\$1,260	Well Total	\$115,332
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time:	BUILDING LOCATION				

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT. 70% COMPLETE.

10-02-2006 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$1,260	Completion	\$0	Daily Total	\$1,260
Cum Costs: Drilling	\$115,332	Completion	\$1,260	Well Total	\$116,592
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time:	BUILDING LOCATION				

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PI, 80% COMPLETE.

10-03-2006 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$1,260	Completion	\$0	Daily Total	\$1,260
Cum Costs: Drilling	\$116,592	Completion	\$1,260	Well Total	\$117,852
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time:	BUILDING LOCATION				

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT 85% COMPLETE.

10-04-2006 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$1,260	Completion	\$0	Daily Total	\$1,260
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Cum Costs: Drilling	\$117,852	Completion	\$1,260	Well Total	\$119,112
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time:	BUILDING LOCATION				

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT. 90% COMPLETE.

10-05-2006	Reported By	TERRY CSERE
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DailyCosts: Drilling	\$1,260	Completion	\$0	Daily Total	\$1,260
Cum Costs: Drilling	\$119,112	Completion	\$1,260	Well Total	\$120,372
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time:	BUILDING LOCATION				

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT 95% COMPLETE.

10-06-2006	Reported By	TERRY CSERE
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DailyCosts: Drilling	\$60	Completion	\$0	Daily Total	\$60
Cum Costs: Drilling	\$119,172	Completion	\$1,260	Well Total	\$120,432
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time:	BUILD LOCATION				

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT 98% COMPLETE.

10-09-2006	Reported By	TERRY CSERE
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DailyCosts: Drilling	\$1,260	Completion	\$0	Daily Total	\$1,260
Cum Costs: Drilling	\$120,432	Completion	\$1,260	Well Total	\$121,692
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time:	BUILD LOCATION				

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PIT PUSHED OUT. BLADING LOCATION

10-10-2006	Reported By	TERRY CSERE
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DailyCosts: Drilling	\$1,260	Completion	\$0	Daily Total	\$1,260
Cum Costs: Drilling	\$121,692	Completion	\$1,260	Well Total	\$122,952
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time:	BUILD LOCATION				

Start	End	Hrs	Activity Description
06:00	06:00	24.0	BLADING LOCATION.

10-11-2006	Reported By	TERRY CSERE
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DailyCosts: Drilling	\$1,260	Completion	\$0	Daily Total	\$1,260
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Cum Costs: Drilling	\$122,952	Completion	\$1,260	Well Total	\$124,212
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time:	BUILD LOCATION				

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION TOO WET TO BLADE.

10-12-2006	Reported By	TERRY CSERE
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DailyCosts: Drilling	\$1,260	Completion	\$0	Daily Total	\$1,260
Cum Costs: Drilling	\$124,212	Completion	\$1,260	Well Total	\$125,472
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time:	BUILD LOCATION				

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION TOO WET TO BLADE.

10-13-2006	Reported By	TERRY CSERE
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DailyCosts: Drilling	\$1,260	Completion	\$0	Daily Total	\$1,260
Cum Costs: Drilling	\$125,472	Completion	\$1,260	Well Total	\$126,732
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time:	BUILD LOCATION				

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FINAL BLADING LOCATION.

10-16-2006	Reported By	TERRY CSERE
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DailyCosts: Drilling	\$1,260	Completion	\$0	Daily Total	\$1,260
Cum Costs: Drilling	\$126,732	Completion	\$1,260	Well Total	\$127,992
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time:	BUILD LOCATION				

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FINAL BLADING LOCATION.

10-17-2006	Reported By	TERRY CSERE
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DailyCosts: Drilling	\$1,260	Completion	\$0	Daily Total	\$1,260
Cum Costs: Drilling	\$127,992	Completion	\$1,260	Well Total	\$129,252
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time:	BUILD LOCATION				

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINING PIT.

10-18-2006	Reported By	TERRY CSERE
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DailyCosts: Drilling	\$2,310	Completion	\$0	Daily Total	\$2,310
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Cum Costs: Drilling	\$130,302	Completion	\$1,260	Well Total	\$131,562
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time:	BUILD LOCATION				

Start	End	Hrs	Activity Description
06:00	06:00	24.0	BUCKET RIG ON LOCATION.

10-19-2006 **Reported By** JERRY BARNES / TERRY CSERE

Daily Costs: Drilling	\$2,310	Completion	\$0	Daily Total	\$2,310
Cum Costs: Drilling	\$132,612	Completion	\$1,260	Well Total	\$133,872
MD	40	TVD	40	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time:	WO AIR RIG / BUILD LOCATION				

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINING PIT. ROCKY MOUNTAIN DRILLING SPUD A 30" HOLE ON 10/18/2006 @ 1:30 PM, SET 40' OF 20" CONDUCTOR, CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM OF THE SPUD 10/18/2006 @ 12:20 PM.

10-20-2006 **Reported By** TERRY CSERE

Daily Costs: Drilling	\$1,260	Completion	\$0	Daily Total	\$1,260
Cum Costs: Drilling	\$133,872	Completion	\$1,260	Well Total	\$135,132
MD	40	TVD	40	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time:	BUILD LOCATION				

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE.

11-02-2006 **Reported By** JOHN HELCO

Daily Costs: Drilling	\$76,664	Completion	\$0	Daily Total	\$76,664
Cum Costs: Drilling	\$210,536	Completion	\$1,260	Well Total	\$211,796
MD	394	TVD	394	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time:	WORT				

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIG'S AIR RIG #2 ON 10/27/2006. DRILLED 17.5" HOLE TO 370' GL. ENCOUNTERED NO WATER. RAN 8 JTS (344.1') OF 13 3/8", 48.0#/FT, H-40 ST&C 8RD CASING WITH WEATHERFORD GUIDE SHOE AND BAFFLE INSERT. 4 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 368' KB. RDMO CRAIG'S AIR RIG.

RU BIG 4 CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 50 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 450 SX (92 BBLS) OF PREMIUM CEMENT W/2% CaCl2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CFS. DISPLACED CEMENT W/46.8 BBLS FRESH WATER. BUMPED PLUG W/500# @ 6:14 AM, 10/28/2006. SHUT-IN CASING VALVE. BROKE CIRCULATION 8 BBLS INTO CEMENT. CIRCULATED 9 BBLS OF CEMENT TO PIT. CEMENT STAYED AT SURFACE WHEN PLUG BUMPED. RD BIG 4 CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

NO SURVEY TAKEN AT THIS TIME.

JOHN HELCO NOTIFIED DAVE HACKFORD W/VBLM OF THE SURFACE CASING & CEMENT JOB ON
10/26/2006 @ 7:40 AM.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-47054
2. NAME OF OPERATOR: EOG Resources, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1060 East Highway 40 Vernal UT 84078		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (435) 781-9145		8. WELL NAME and NUMBER: Pete's Wash 10-36
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1226' FNL & 1176' FEL 39.904328 LAT 110.062531 LON QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 36 10S 16E S		9. API NUMBER: 43-013-33094
		10. FIELD AND POOL, OR WILDCAT: Wildcat
		COUNTY: Duchesne
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Drilling operations</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

No drilling activity has occurred since spud 10/18/2006.

NAME (PLEASE PRINT) <u>Mickenzie Thacker</u>	TITLE <u>Operations Clerk</u>
SIGNATURE <u>Mickenzie Thacker</u>	DATE <u>1/27/2009</u>

(This space for State use only)

RECEIVED
JAN 29 2009

DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 01-27-2009

Well Name	PETE'S WASH 10-36	Well Type	DEVO	Division	DENVER
Field	KENILWORTH	API #	43-013-33094	Well Class	COMP
County, State	DUCHESNE, UT	Spud Date		Class Date	
Tax Credit	N	TVD / MD	12,850/ 12,850	Property #	056360
Water Depth	0	Last CSG	13.375	Shoe TVD / MD	368/ 368
KB / GL Elev	6,324/ 6,301				
Location	Section 36, T10S, R16E, NENE, 1226 FNL & 1176 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	50.0	NRI %	0.0

AFE No	303360	AFE Total	3,680,700	DHC / CWC	1,977,000/ 1,703,700
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Rig Contr		Rig Name		Start Date		Release Date	
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04-25-2006	Reported By	SHARON WHITLOCK
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DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
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Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
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MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation :		PBTD : 0.0		Perf :		PKR Depth : 0.0	
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Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	LOCATION DATA
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1226' FNL & 1176' FEL (NE/NE)

SECTION 36, T10S, R16E

DUCHESNE COUNTY, UTAH

LAT 39.904364, LONG 110.061825 (NAD 27)

RIG: PIONEER #57

OBJECTIVE: 12850' TD, MESAVERDE

DW/GAS

KENILWORTH PROSPECT

DD&A: PETE'S WASH

FIELD

LEASE: ML-47054

ELEVATION: 6300.8' NAT GL, 6299.9' PREP GL (DUE TO ROUNDING 6300' IS THE PREP GL), 6324' KB (24')

EOG WI 50%, NRI %

09-07-2006	Reported By	TERRY CSERE
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DailyCosts: Drilling	\$99,372	Completion	\$0	Daily Total	\$99,372
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Cum Costs: Drilling	\$99,372	Completion	\$0	Well Total	\$99,372
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILDING LOCATION					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	BEGAN CONSTRUCTION OF LOCATION; 10% COMPLETE.		

09-12-2006 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$99,372	Completion	\$0	Well Total	\$99,372
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILDING LOCATION					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	LOCATION IS 15% COMPLETE.		

09-13-2006 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$1,260	Completion	\$0	Daily Total	\$1,260
Cum Costs: Drilling	\$100,632	Completion	\$0	Well Total	\$100,632
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILDING LOCATION					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	LOCATION IS 40% COMPLETE.		

09-14-2006 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$1,260	Completion	\$0	Daily Total	\$1,260
Cum Costs: Drilling	\$101,892	Completion	\$0	Well Total	\$101,892
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILDING LOCATION					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	LOCATION IS 45% COMPLETE. PIT WILL HAVE TO BE SHOT.		

09-15-2006 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$1,260	Completion	\$0	Daily Total	\$1,260
Cum Costs: Drilling	\$103,152	Completion	\$0	Well Total	\$103,152
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILDING LOCATION					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	LOCATION IS 50% COMPLETE. PIT WILL HAVE TO BE SHOT.		

09-18-2006 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$1,260	Completion	\$0	Daily Total	\$1,260
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Cum Costs: Drilling	\$104,412	Completion	\$0	Well Total	\$104,412
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time:	BUILDING LOCATION				

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION PUSHED OUT. MOVING ROCK DRILL ONTO LOCATION.

09-20-2006 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$2,310	Completion	\$0	Daily Total	\$2,310
Cum Costs: Drilling	\$106,722	Completion	\$0	Well Total	\$106,722
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time:	DRILLING, WO AIR RIG				

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCK DRILL ON LOCATION. WILL START DRILLING TODAY.

09-21-2006 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$1,050	Completion	\$1,260	Daily Total	\$2,310
Cum Costs: Drilling	\$107,772	Completion	\$1,260	Well Total	\$109,032
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time:	PREP TO BLAST				

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCK DRILL ON LOCATION PREP TO BLAST.

09-22-2006 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$1,260	Completion	\$0	Daily Total	\$1,260
Cum Costs: Drilling	\$109,032	Completion	\$1,260	Well Total	\$110,292
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time:	PREP TO BLAST				

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCK DRILL ON LOCATION. PREP TO BLAST LOCATION.

09-25-2006 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$1,260	Completion	\$0	Daily Total	\$1,260
Cum Costs: Drilling	\$110,292	Completion	\$1,260	Well Total	\$111,552
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time:	BUILDING LOCATION				

Start	End	Hrs	Activity Description
06:00	06:00	24.0	WILL LOAD HOLES 9/25/2006 AND SHOOT 9/26/2006.

09-27-2006 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$1,260	Completion	\$0	Daily Total	\$1,260
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Cum Costs: Drilling	\$111,552	Completion	\$1,260	Well Total	\$112,812
MD	0	TVD	0	Progress	0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILDING LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING PIT.

09-28-2006 Reported By TERRY CSERE

DailyCosts: Drilling	\$1,260	Completion	\$0	Daily Total	\$1,260
Cum Costs: Drilling	\$112,812	Completion	\$1,260	Well Total	\$114,072
MD	0	TVD	0	Progress	0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILDING LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

09-29-2006 Reported By TERRY CSERE

DailyCosts: Drilling	\$1,260	Completion	\$0	Daily Total	\$1,260
Cum Costs: Drilling	\$114,072	Completion	\$1,260	Well Total	\$115,332
MD	0	TVD	0	Progress	0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILDING LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT. 70% COMPLETE.

10-02-2006 Reported By TERRY CSERE

DailyCosts: Drilling	\$1,260	Completion	\$0	Daily Total	\$1,260
Cum Costs: Drilling	\$115,332	Completion	\$1,260	Well Total	\$116,592
MD	0	TVD	0	Progress	0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILDING LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PI, 80% COMPLETE.

10-03-2006 Reported By TERRY CSERE

DailyCosts: Drilling	\$1,260	Completion	\$0	Daily Total	\$1,260
Cum Costs: Drilling	\$116,592	Completion	\$1,260	Well Total	\$117,852
MD	0	TVD	0	Progress	0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILDING LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT 85% COMPLETE.

10-04-2006 Reported By TERRY CSERE

DailyCosts: Drilling	\$1,260	Completion	\$0	Daily Total	\$1,260
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Cum Costs: Drilling	\$117,852	Completion	\$1,260	Well Total	\$119,112
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time:	BUILDING LOCATION				

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT. 90% COMPLETE.

10-05-2006	Reported By	TERRY CSERE
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DailyCosts: Drilling	\$1,260	Completion	\$0	Daily Total	\$1,260
Cum Costs: Drilling	\$119,112	Completion	\$1,260	Well Total	\$120,372
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time:	BUILDING LOCATION				

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT 95% COMPLETE.

10-06-2006	Reported By	TERRY CSERE
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DailyCosts: Drilling	\$60	Completion	\$0	Daily Total	\$60
Cum Costs: Drilling	\$119,172	Completion	\$1,260	Well Total	\$120,432
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time:	BUILD LOCATION				

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT 98% COMPLETE.

10-09-2006	Reported By	TERRY CSERE
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DailyCosts: Drilling	\$1,260	Completion	\$0	Daily Total	\$1,260
Cum Costs: Drilling	\$120,432	Completion	\$1,260	Well Total	\$121,692
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time:	BUILD LOCATION				

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PIT PUSHED OUT. BLADING LOCATION

10-10-2006	Reported By	TERRY CSERE
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DailyCosts: Drilling	\$1,260	Completion	\$0	Daily Total	\$1,260
Cum Costs: Drilling	\$121,692	Completion	\$1,260	Well Total	\$122,952
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time:	BUILD LOCATION				

Start	End	Hrs	Activity Description
06:00	06:00	24.0	BLADING LOCATION.

10-11-2006	Reported By	TERRY CSERE
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DailyCosts: Drilling	\$1,260	Completion	\$0	Daily Total	\$1,260
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Cum Costs: Drilling	\$122,952	Completion	\$1,260	Well Total	\$124,212
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time:	BUILD LOCATION				

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION TOO WET TO BLADE.

10-12-2006	Reported By	TERRY CSERE
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Daily Costs: Drilling	\$1,260	Completion	\$0	Daily Total	\$1,260
Cum Costs: Drilling	\$124,212	Completion	\$1,260	Well Total	\$125,472
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time:	BUILD LOCATION				

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION TOO WET TO BLADE.

10-13-2006	Reported By	TERRY CSERE
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Daily Costs: Drilling	\$1,260	Completion	\$0	Daily Total	\$1,260
Cum Costs: Drilling	\$125,472	Completion	\$1,260	Well Total	\$126,732
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time:	BUILD LOCATION				

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FINAL BLADING LOCATION.

10-16-2006	Reported By	TERRY CSERE
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Daily Costs: Drilling	\$1,260	Completion	\$0	Daily Total	\$1,260
Cum Costs: Drilling	\$126,732	Completion	\$1,260	Well Total	\$127,992
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time:	BUILD LOCATION				

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FINAL BLADING LOCATION.

10-17-2006	Reported By	TERRY CSERE
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Daily Costs: Drilling	\$1,260	Completion	\$0	Daily Total	\$1,260
Cum Costs: Drilling	\$127,992	Completion	\$1,260	Well Total	\$129,252
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time:	BUILD LOCATION				

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINING PIT.

10-18-2006	Reported By	TERRY CSERE
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Daily Costs: Drilling	\$2,310	Completion	\$0	Daily Total	\$2,310
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Cum Costs: Drilling	\$130,302	Completion	\$1,260	Well Total	\$131,562
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time:	BUILD LOCATION				

Start	End	Hrs	Activity Description
06:00	06:00	24.0	BUCKET RIG ON LOCATION.

10-19-2006 **Reported By** JERRY BARNES / TERRY CSERE

DailyCosts: Drilling	\$2,310	Completion	\$0	Daily Total	\$2,310
Cum Costs: Drilling	\$132,612	Completion	\$1,260	Well Total	\$133,872
MD	40	TVD	40	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time:	WO AIR RIG / BUILD LOCATION				

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINING PIT. ROCKY MOUNTAIN DRILLING SPUD A 30" HOLE ON 10/18/2006 @ 1:30 PM, SET 40' OF 20" CONDUCTOR, CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM OF THE SPUD 10/18/2006 @ 12:20 PM.

10-20-2006 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$1,260	Completion	\$0	Daily Total	\$1,260
Cum Costs: Drilling	\$133,872	Completion	\$1,260	Well Total	\$135,132
MD	40	TVD	40	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time:	BUILD LOCATION				

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE.

11-02-2006 **Reported By** JOHN HELCO

DailyCosts: Drilling	\$76,664	Completion	\$0	Daily Total	\$76,664
Cum Costs: Drilling	\$210,536	Completion	\$1,260	Well Total	\$211,796
MD	394	TVD	394	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time:	WORT				

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIG'S AIR RIG #2 ON 10/27/2006. DRILLED 17.5" HOLE TO 370' GL. ENCOUNTERED NO WATER. RAN 8 JTS (344.1') OF 13 3/8", 48.0#/FT, H-40 ST&C 8RD CASING WITH WEATHERFORD GUIDE SHOE AND BAFFLE INSERT. 4 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 368' KB. RDMO CRAIG'S AIR RIG.

RU BIG 4 CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 50 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 450 SX (92 BBLs) OF PREMIUM CEMENT W/2% CaCl₂ & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CFS. DISPLACED CEMENT W/46.8 BBLs FRESH WATER. BUMPED PLUG W/500# @ 6:14 AM, 10/28/2006. SHUT-IN CASING VALVE. BROKE CIRCULATION 8 BBLs INTO CEMENT. CIRCULATED 9 BBLs OF CEMENT TO PIT. CEMENT STAYED AT SURFACE WHEN PLUG BUMPED. RD BIG 4 CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

NO SURVEY TAKEN AT THIS TIME.

JOHN HELCO NOTIFIED DAVE HACKFORD W/VBLM OF THE SURFACE CASING & CEMENT JOB ON
10/26/2006 @ 7:40 AM.



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

March 2, 2009

CERTIFIED MAIL NO.: 7005 0390 0000 7507 4290

Ms. Mary Maestas
EOG Resources, Inc.
600 17th Street, Suite 1000N
Denver, CO 80202

105 116E 36

Subject: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases
Petes Wash 10-36 API #43-013-33094; CWU 547-2F API # 43-047-33136

Dear Ms. Maestas:

As of January 2009, EOG Resources, Inc. has two (2) State Lease Wells (see attachment A) that are currently in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status (see attachment A).

Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Utah Division of Oil, Gas & Mining (Division) grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Division with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Please note that the Divisions preferred method for showing well integrity is by MIT.



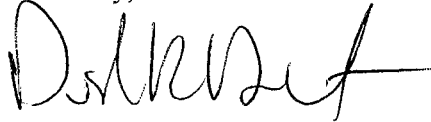
Page 2
EOG Resources, Inc.
March 2, 2009

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

DKD/JP/js
Enclosure
cc: Compliance File
Well File
Jim Davis, SITLA

N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\SITA

ATTACHMENT A

	Well Name	API	Lease Type	Years Inactive
1	PETES WASH 10-36	43-013-33094	ML 47054	2 Years 3 Months
2	CWU 547-2F	43-047-33136	ML 3077	1 Year 5 Months

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-47054
2. NAME OF OPERATOR: EOG Resources, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1060 East Highway 40 CITY Vernal STATE UT ZIP 84078		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1226' FNL & 1176' FEL 39.904328 LAT 110.062531 LON QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 36 10S 16E S		8. WELL NAME and NUMBER: Pete's Wash 10-36
PHONE NUMBER: (435) 781-9145		9. API NUMBER: 43-013-33094
COUNTY: Duchesne		10. FIELD AND POOL, OR WILDCAT: Wildcat
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Drilling operations</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

No drilling activity has occurred since spud 10/18/2006.

NAME (PLEASE PRINT) Mickenzie Thacker TITLE Operations Clerk
SIGNATURE Mickenzie Thacker DATE 3/18/2009

(This space for State use only)

RECEIVED

MAR 23 2009

DIV. OF OIL, GAS & MINING

(See Instructions on Reverse Side)



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

April 22, 2009

CERTIFIED MAIL NO.: 7004 1160 0003 0190 2822

Ms. Kaylene Gardner
EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078

Subject: **SECOND NOTICE: of Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases**
Petes Wash 10-36 API #43-013-33094; CWU 547-2F API # 43-047-33136

Dear Ms. Gardner:

10S 16E 36

As of January 2009, EOG Resources, Inc. ("EOG") has two (2) State Lease Wells (see attachment A) that have previously been addressed, without response from EOG, as being in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status (see attachment A).

On March 2, 2009 a notice was sent to EOG via certified mail addressing the non-compliance status of these wells. It was stated in the letter that EOG should submit the required information proving well integrity for requesting extended Shut-In status or plans to produce or plug the above mentioned wells. To date the Division has not received any such correspondence from EOG. Please submit the required information as outlined below for extended SI/TA status within 30 days of this notice or a Notice of Violation will be issued.

Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Utah Division of Oil, Gas & Mining (Division) grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Division with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Please note that the Divisions preferred method for showing well integrity is by MIT.



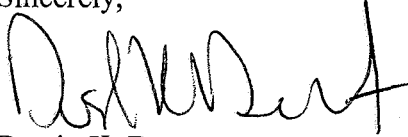
Page 2
EOG Resources, Inc.
April 22, 2009

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact Josh Payne at (801) 538-5314 or me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

DKD/JP/js
Enclosure
cc: Compliance File
Well File
Jim Davis, SITLA

N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\SITA

ATTACHMENT A

	Well Name	API	Lease Type	Years Inactive
1	PETES WASH 10-36	43-013-33094	ML 47054	2 Years 3 Months
2	CWU 547-2F	43-047-33136	ML 3077	1 Year 5 Months

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-47054
2. NAME OF OPERATOR: EOG Resources, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1060 East Highway 40 Vernal UT 84078		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1226' FNL & 1176' FEL 39.904328 LAT 110.062531 LON QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 36 10S 16E S		8. WELL NAME and NUMBER: Pete's Wash 10-36 9. API NUMBER: 43-013-33094 10. FIELD AND POOL, OR WILDCAT: Wildcat
		COUNTY: Duchesne STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: _____
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The referenced well was air spud on 10/18/2006 with casing set at 368' with 450 sacks of cement. Due to a change in the drilling program the referenced well was not drilled. EOG Resources, Inc. respectfully requests authorization to plug and abandon the referenced well as per the following procedures:

1. Run in the hole with 1 inch tubing to 100 ft.
2. Pump cement to surface. (+/- 35 sxs Class G cement) ✓ ok.
3. Cut off 8 5/8 in casing to 3 foot below re-contoured grade level.
4. Install dry hole marker plate per ~~PLM~~ requirements.

Docum

COPY SENT TO OPERATOR

Date: 6/14/2009

Initials: KS

NAME (PLEASE PRINT) Mickenzie Thacker TITLE Operations Clerk
SIGNATURE *Mickenzie Thacker* DATE 5/12/2009

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 6/2/09

BY: *[Signature]* (See Instructions on Reverse Side)

* See Conditions of Approval (Attached)

RECEIVED

MAY 13 2009

DIV. OF OIL, GAS & MINING



EOG Resources, Inc.
1060 E Hwy 40
Vernal, Utah 84078

May 12, 2009

Dustin K. Doucet
Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Salt Lake City, Utah 84116

RE: Notice of Extended Shut-in and Temporary Abandoned Well Requirements

Dear Mr. Doucet:

Enclosed please find a sundry requesting authorization to plug and abandon Petes Wash 10-36 API # 43-013-33094. EOG is in the process of reviewing downhole potential for CWU 547-2F API # 43-047-33136 and anticipates submission of a recompletion sundry no later than May 15, 2009.

Please contact me at 435-781-9111 if you have any further questions regarding this matter.

Sincerely,

A handwritten signature in black ink, appearing to read "Kaylene R. Gardner".

Kaylene R. Gardner
Regulatory Administrator

cc: File

RECEIVED

MAY 13 2009

DIV. OF OIL, GAS & MINING



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

CONDITIONS OF APPROVAL TO PLUG AND ABANDON WELL

Well Name and Number: Pete's Wash 10-36
API Number: 43-013-33094
Operator: EOG Resources, Inc.
Reference Document: Original Sundry Notice dated May 12, 2009,
received by DOGM on May 13, 2009.

Approval Conditions:

1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
2. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration.
3. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
4. If there are any changes to the procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (ofc) or 801-733-0983 (home) prior to continuing with the procedure.
5. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.

Dustin K. Doucet
Petroleum Engineer

June 2, 2009

Date



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML 47054
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 1060 East Highway 40, Vernal, UT, 84078		8. WELL NAME and NUMBER: PETES WASH 10-36
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1226 FNL 1176 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 36 Township: 10.0S Range: 16.0E Meridian: S		9. API NUMBER: 43013330940000
PHONE NUMBER: 435 781-9111 Ext		9. FIELD and POOL or WILDCAT: UNDESIGNATED
COUNTY: DUCHESNE		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/10/2009	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION	
<input type="checkbox"/> DRILLING REPORT Report Date:	OTHER:	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. EOG Resources, Inc. Plugged and Abandoned the referenced well as per the attached well chronology report. An underground marker was installed 3 feet below ground level on 9/10/2009.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY February 25, 2010		
NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 2/24/2010	

NO SURVEY TAKEN AT THIS TIME.

JOHN HELCO NOTIFIED DAVE HACKFORD W/VBLM OF THE SURFACE CASING & CEMENT JOB ON
10/26/2006 @ 7:40 AM.

09-11-2009	Reported By	MCCURDY									
Daily Costs: Drilling	\$0	Completion	\$15,226	Daily Total	\$15,226						
Cum Costs: Drilling	\$210,536	Completion	\$16,486	Well Total	\$227,022						
MD	394	TVD	394	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: P&A. LOCATION READY FOR RECLAMATION.

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU HALIBURTON CEMENT TRUCK. RUN IN 13 3/8" , 48# H-40, SURFACE CASING WITH 5 - 20' JOINTS 1 " TUBING TO 100' . MIX AND PUMP 100 SKS (19.5 BBLS) CLASS "G" CEMENT @ 15.8 PPG, 4.99 GAL/SK H2O, 1.15 FT3/SK YIELD, CEMENT TO SURFACE @ 17.5 BBLS. CIRCUALTED 2 BBLS OF CEMENT TO PIT. LAYED DOWN 5 JOINTS 1" TUBING. RDMO HALIBURTON. CUT 13 3/8 SURFACE CASING OFF 3' BELOW GROUND LEVEL AND WELD DRY HOLE MARKER INTO PLACE. PULLED CELLAR RING AND BACK FILLED.

WO RECLAMATION OF LOCATION.

WITNESSED BY STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING. DENNIS INGRAM : INSPECTOR

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☐ FORM 8
(highlight changes)

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML-47054

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____

b. TYPE OF WORK: NEW WELL ☐ HORIZ. LATS. ☐ DEEP-EN ☐ RE-ENTRY ☐ DIFF. RESVR. ☐ OTHER _____

2. NAME OF OPERATOR:
EOG RESOURCES, INC.

3. ADDRESS OF OPERATOR: 1060 EAST HWY 40 VERNAL UT 84078
PHONE NUMBER: (435) 781-9145

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: 1226 FNL & 1176 FEL 39.904328 Lat 110.062531 Lon

AT TOP PRODUCING INTERVAL REPORTED BELOW: SAME

AT TOTAL DEPTH: SAME

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT or CA AGREEMENT NAME

8. WELL NAME and NUMBER:
Pete's Wash 10-36

9. API NUMBER:
43-013-33094

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. QTR/QTR, SECTION, TOWNSHIP, RANGE,
MERIDIAN:
NENE 36 10S 16E S

12. COUNTY Duchesne 13. STATE UTAH

14. DATE SPUDDED: 10/18/2006 15. DATE T.D. REACHED: 16. DATE COMPLETED: ABANDONED ☒ READY TO PRODUCE ☐ 17. ELEVATIONS (DF, RKB, RT, GL): 6301' GL

18. TOTAL DEPTH: MD TVD 19. PLUG BACK T.D.: MD TVD 20. IF MULTIPLE COMPLETIONS, HOW MANY? * 21. DEPTH BRIDGE MD PLUG SET: TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) 23. WAS WELL CORED? NO ☒ YES ☐ (Submit analysis)
WAS DST RUN? NO ☒ YES ☐ (Submit report)
DIRECTIONAL SURVEY? NO ☒ YES ☐ (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
17.5	13.375 H-40	48	0	368		450		0	

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(B)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(C)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

27. PERFORATION RECORD

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL

29. ENCLOSED ATTACHMENTS:

☐ ELECTRICAL/MECHANICAL LOGS ☐ GEOLOGIC REPORT ☐ DST REPORT ☐ DIRECTIONAL SURVEY
☐ SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION ☐ CORE ANALYSIS ☐ OTHER: _____

30. WELL STATUS:

PLUGGED

RECEIVED

APR 07 2010

DIV. OF OIL, GAS & MINING

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL.	GAS – MCF:	WATER – BBL.	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL.	GAS – MCF:	WATER – BBL.	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL.	GAS – MCF:	WATER – BBL.	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL.	GAS – MCF:	WATER – BBL.	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL.	GAS – MCF:	WATER – BBL.	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL.	GAS – MCF:	WATER – BBL.	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

Plugged & Abandoned

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)

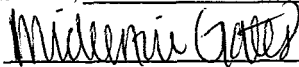
35. ADDITIONAL REMARKS (Include plugging procedure)

Please see the attached well chronology report.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Mickenzie GatesTITLE Operations Clerk

SIGNATURE

DATE 3/17/2010

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

WELL CHRONOLOGY REPORT

Report Generated On: 03-17-2010

Well Name	PETE'S WASH 10-36	Well Type	DEVO	Division	DENVER
Field	UNASSIGNED	API #	43-013-33094	Well Class	COMP
County, State	DUCHESNE, UT	Spud Date		Class Date	
Tax Credit	N	TVD / MD	12,850/ 12,850	Property #	056360
Water Depth	0	Last CSG	13.375	Shoe TVD / MD	368/ 368
KB / GL Elev	6,324/ 6,301				
Location	Section 36, T10S, R16E, NENE, 1226 FNL & 1176 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	50.0	NRI %	0.0

AFE No	303360	AFE Total	3,680,700	DHC / CWC	1,977,000/ 1,703,700
Rig Contr		Rig Name		Start Date	Release Date
04-25-2006	Reported By	SHARON WHITLOCK			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			1226' FNL & 1176' FEL (NE/NE)
			SECTION 36, T10S, R16E
			DUCHESNE COUNTY, UTAH
			LAT 39.904364, LONG 110.061825 (NAD 27)
			RIG: PIONEER #57
			OBJECTIVE: 12850' TD, MESAVERDE
			DW/GAS
			KENILWORTH PROSPECT
			DD&A: PETE'S WASH
			FIELD
			LEASE: ML-47054
			ELEVATION: 6300.8' NAT GL, 6299.9' PREP GL (DUE TO ROUNDING 6300' IS THE PREP GL), 6324' KB (24')
			EOG WI 50%, NRI %

09-07-2006	Reported By	TERRY CSERE			
Daily Costs: Drilling	\$99,372	Completion	\$0	Daily Total	\$99,372

Cum Costs: Drilling			\$99,372	Completion		\$0	Well Total		\$99,372
MD	0	TVD	0	Progress	0	Days	0	MW	0.0
Formation :			PBTD : 0.0		Perf :		PKR Depth : 0.0		
Activity at Report Time: BUILDING LOCATION									
Start	End	Hrs	Activity Description						
06:00	06:00	24.0	BEGAN CONSTRUCTION OF LOCATION; 10% COMPLETE.						
09-12-2006		Reported By		TERRY CSERE					
DailyCosts: Drilling		\$0		Completion		\$0		Daily Total	
Cum Costs: Drilling		\$99,372		Completion		\$0		Well Total	
								\$99,372	
MD	0	TVD	0	Progress	0	Days	0	MW	0.0
Formation :			PBTD : 0.0		Perf :		PKR Depth : 0.0		
Activity at Report Time: BUILDING LOCATION									
Start	End	Hrs	Activity Description						
06:00	06:00	24.0	LOCATION IS 15% COMPLETE.						
09-13-2006		Reported By		TERRY CSERE					
DailyCosts: Drilling		\$1,260		Completion		\$0		Daily Total	
Cum Costs: Drilling		\$100,632		Completion		\$0		Well Total	
								\$100,632	
MD	0	TVD	0	Progress	0	Days	0	MW	0.0
Formation :			PBTD : 0.0		Perf :		PKR Depth : 0.0		
Activity at Report Time: BUILDING LOCATION									
Start	End	Hrs	Activity Description						
06:00	06:00	24.0	LOCATION IS 40% COMPLETE.						
09-14-2006		Reported By		TERRY CSERE					
DailyCosts: Drilling		\$1,260		Completion		\$0		Daily Total	
Cum Costs: Drilling		\$101,892		Completion		\$0		Well Total	
								\$101,892	
MD	0	TVD	0	Progress	0	Days	0	MW	0.0
Formation :			PBTD : 0.0		Perf :		PKR Depth : 0.0		
Activity at Report Time: BUILDING LOCATION									
Start	End	Hrs	Activity Description						
06:00	06:00	24.0	LOCATION IS 45% COMPLETE. PIT WILL HAVE TO BE SHOT.						
09-15-2006		Reported By		TERRY CSERE					
DailyCosts: Drilling		\$1,260		Completion		\$0		Daily Total	
Cum Costs: Drilling		\$103,152		Completion		\$0		Well Total	
								\$103,152	
MD	0	TVD	0	Progress	0	Days	0	MW	0.0
Formation :			PBTD : 0.0		Perf :		PKR Depth : 0.0		
Activity at Report Time: BUILDING LOCATION									
Start	End	Hrs	Activity Description						
06:00	06:00	24.0	LOCATION IS 50% COMPLETE. PIT WILL HAVE TO BE SHOT.						
09-18-2006		Reported By		TERRY CSERE					
DailyCosts: Drilling		\$1,260		Completion		\$0		Daily Total	
								\$1,260	

Cum Costs: Drilling			\$104,412	Completion			\$0	Well Total			\$104,412
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBDT : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: BUILDING LOCATION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	LOCATION PUSHED OUT. MOVING ROCK DRILL ONTO LOCATION.								
09-20-2006		Reported By		TERRY CSERE							
DailyCosts: Drilling		\$2,310		Completion		\$0		Daily Total		\$2,310	
Cum Costs: Drilling		\$106,722		Completion		\$0		Well Total		\$106,722	
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBDT : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: DRILLING, WO AIR RIG											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	ROCK DRILL ON LOCATION. WILL START DRILLING TODAY.								
09-21-2006		Reported By		TERRY CSERE							
DailyCosts: Drilling		\$1,050		Completion		\$1,260		Daily Total		\$2,310	
Cum Costs: Drilling		\$107,772		Completion		\$1,260		Well Total		\$109,032	
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBDT : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: PREP TO BLAST											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	ROCK DRILL ON LOCATION PREP TO BLAST.								
09-22-2006		Reported By		TERRY CSERE							
DailyCosts: Drilling		\$1,260		Completion		\$0		Daily Total		\$1,260	
Cum Costs: Drilling		\$109,032		Completion		\$1,260		Well Total		\$110,292	
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBDT : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: PREP TO BLAST											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	ROCK DRILL ON LOCATION. PREP TO BLAST LOCATION.								
09-25-2006		Reported By		TERRY CSERE							
DailyCosts: Drilling		\$1,260		Completion		\$0		Daily Total		\$1,260	
Cum Costs: Drilling		\$110,292		Completion		\$1,260		Well Total		\$111,552	
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBDT : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: BUILDING LOCATION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	WILL LOAD HOLES 9/25/2006 AND SHOOT 9/26/2006.								
09-27-2006		Reported By		TERRY CSERE							
DailyCosts: Drilling		\$1,260		Completion		\$0		Daily Total		\$1,260	

Cum Costs: Drilling	\$111,552	Completion	\$1,260	Well Total	\$112,812
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time:	BUILDING LOCATION				

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING PIT.

09-28-2006 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$1,260	Completion	\$0	Daily Total	\$1,260
Cum Costs: Drilling	\$112,812	Completion	\$1,260	Well Total	\$114,072
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time:	BUILDING LOCATION				

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

09-29-2006 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$1,260	Completion	\$0	Daily Total	\$1,260
Cum Costs: Drilling	\$114,072	Completion	\$1,260	Well Total	\$115,332
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time:	BUILDING LOCATION				

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT. 70% COMPLETE.

10-02-2006 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$1,260	Completion	\$0	Daily Total	\$1,260
Cum Costs: Drilling	\$115,332	Completion	\$1,260	Well Total	\$116,592
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time:	BUILDING LOCATION				

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PI, 80% COMPLETE.

10-03-2006 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$1,260	Completion	\$0	Daily Total	\$1,260
Cum Costs: Drilling	\$116,592	Completion	\$1,260	Well Total	\$117,852
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time:	BUILDING LOCATION				

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT 85% COMPLETE.

10-04-2006 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$1,260	Completion	\$0	Daily Total	\$1,260
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Cum Costs: Drilling	\$117,852	Completion	\$1,260	Well Total	\$119,112
MD	0	TVD	0	Progress	0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0

Activity at Report Time: BUILDING LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT. 90% COMPLETE.

10-05-2006 Reported By TERRY CSERE

DailyCosts: Drilling	\$1,260	Completion	\$0	Daily Total	\$1,260
Cum Costs: Drilling	\$119,112	Completion	\$1,260	Well Total	\$120,372
MD	0	TVD	0	Progress	0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0

Activity at Report Time: BUILDING LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT 95% COMPLETE.

10-06-2006 Reported By TERRY CSERE

DailyCosts: Drilling	\$60	Completion	\$0	Daily Total	\$60
Cum Costs: Drilling	\$119,172	Completion	\$1,260	Well Total	\$120,432
MD	0	TVD	0	Progress	0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT 98% COMPLETE.

10-09-2006 Reported By TERRY CSERE

DailyCosts: Drilling	\$1,260	Completion	\$0	Daily Total	\$1,260
Cum Costs: Drilling	\$120,432	Completion	\$1,260	Well Total	\$121,692
MD	0	TVD	0	Progress	0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PIT PUSHED OUT. BLADING LOCATION

10-10-2006 Reported By TERRY CSERE

DailyCosts: Drilling	\$1,260	Completion	\$0	Daily Total	\$1,260
Cum Costs: Drilling	\$121,692	Completion	\$1,260	Well Total	\$122,952
MD	0	TVD	0	Progress	0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	BLADING LOCATION.

10-11-2006 Reported By TERRY CSERE

DailyCosts: Drilling	\$1,260	Completion	\$0	Daily Total	\$1,260
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Cum Costs: Drilling	\$122,952	Completion	\$1,260	Well Total	\$124,212
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time:	BUILD LOCATION				

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION TOO WET TO BLADE.

10-12-2006	Reported By	TERRY CSERE
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DailyCosts: Drilling	\$1,260	Completion	\$0	Daily Total	\$1,260
Cum Costs: Drilling	\$124,212	Completion	\$1,260	Well Total	\$125,472
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time:	BUILD LOCATION				

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION TOO WET TO BLADE.

10-13-2006	Reported By	TERRY CSERE
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DailyCosts: Drilling	\$1,260	Completion	\$0	Daily Total	\$1,260
Cum Costs: Drilling	\$125,472	Completion	\$1,260	Well Total	\$126,732
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time:	BUILD LOCATION				

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FINAL BLADING LOCATION.

10-16-2006	Reported By	TERRY CSERE
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DailyCosts: Drilling	\$1,260	Completion	\$0	Daily Total	\$1,260
Cum Costs: Drilling	\$126,732	Completion	\$1,260	Well Total	\$127,992
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time:	BUILD LOCATION				

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FINAL BLADING LOCATION.

10-17-2006	Reported By	TERRY CSERE
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DailyCosts: Drilling	\$1,260	Completion	\$0	Daily Total	\$1,260
Cum Costs: Drilling	\$127,992	Completion	\$1,260	Well Total	\$129,252
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time:	BUILD LOCATION				

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINING PIT.

10-18-2006	Reported By	TERRY CSERE
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DailyCosts: Drilling	\$2,310	Completion	\$0	Daily Total	\$2,310
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Cum Costs: Drilling	\$130,302	Completion	\$1,260	Well Total	\$131,562
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	BUCKET RIG ON LOCATION.

10-19-2006 Reported By JERRY BARNES / TERRY CSERE

DailyCosts: Drilling	\$2,310	Completion	\$0	Daily Total	\$2,310
Cum Costs: Drilling	\$132,612	Completion	\$1,260	Well Total	\$133,872
MD	40	TVD	40	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WO AIR RIG / BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINING PIT. ROCKY MOUNTAIN DRILLING SPUD A 30" HOLE ON 10/18/2006 @ 1:30 PM, SET 40' OF 20" CONDUCTOR, CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM OF THE SPUD 10/18/2006 @ 12:20 PM.

10-20-2006 Reported By TERRY CSERE

DailyCosts: Drilling	\$1,260	Completion	\$0	Daily Total	\$1,260
Cum Costs: Drilling	\$133,872	Completion	\$1,260	Well Total	\$135,132
MD	40	TVD	40	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE.

11-02-2006 Reported By JOHN HELCO

DailyCosts: Drilling	\$76,664	Completion	\$0	Daily Total	\$76,664
Cum Costs: Drilling	\$210,536	Completion	\$1,260	Well Total	\$211,796
MD	394	TVD	394	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIG'S AIR RIG #2 ON 10/27/2006. DRILLED 17.5" HOLE TO 370' GL. ENCOUNTERED NO WATER. RAN 8 JTS (344.1') OF 13 3/8", 48.0#/FT, H-40 ST&C 8RD CASING WITH WEATHERFORD GUIDE SHOE AND BAFFLE INSERT. 4 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 368' KB. RDMO CRAIG'S AIR RIG.

RU BIG 4 CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 50 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 450 SX (92 BBLS) OF PREMIUM CEMENT W/2% CaCl2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CFS. DISPLACED CEMENT W/46.8 BBLS FRESH WATER. BUMPED PLUG W/500# @ 6:14 AM, 10/28/2006. SHUT-IN CASING VALVE. BROKE CIRCULATION 8 BBLS INTO CEMENT. CIRCULATED 9 BBLS OF CEMENT TO PIT. CEMENT STAYED AT SURFACE WHEN PLUG BUMPED. RD BIG 4 CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

NO SURVEY TAKEN AT THIS TIME.

JOHN HELCO NOTIFIED DAVE HACKFORD W/VBLM OF THE SURFACE CASING & CEMENT JOB ON
10/26/2006 @ 7:40 AM.

09-11-2009 Reported By MCCURDY

DailyCosts: Drilling \$0 Completion \$15,226 Daily Total \$15,226

Cum Costs: Drilling \$210,536 Completion \$16,486 Well Total \$227,022

MD 394 TVD 394 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: P&A. LOCATION READY FOR RECLAMATION.

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU HALIBURTON CEMENT TRUCK. RUN IN 13 3/8" , 48# H-40, SURFACE CASING WITH 5 - 20' JOINTS 1 " TUBING TO 100'. MIX AND PUMP 100 SKS (19.5 BBLS) CLASS "G" CEMENT @ 15.8 PPG, 4.99 GAL/SK H2O, 1.15 FT3/SK YIELD, CEMENT TO SURFACE @ 17.5 BBLS. CIRCUALTED 2 BBLS OF CEMENT TO PIT. LAYED DOWN 5 JOINTS 1" TUBING. RDMO HALIBURTON. CUT 13 3/8 SURFACE CASING OFF 3' BELOW GROUND LEVEL AND WELD DRY HOLE MARKER INTO PLACE. PULLED CELLAR RING AND BACK FILLED.

WO RECLAMATION OF LOCATION.

WITNESSED BY STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING. DENNIS INGRAM : INSPECTOR